District I 1625 N. French Dr., Hobbs, NM 88240 District II 7811 S. First St., Artesia, NM 88210 District III

وتكميداء مسمم

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd., Aztec	. NM 87410			Conservation					-12		
District IV					20 South St.						AMENDED REPOR	
1220 S. St. France	as Or., Sa [.				Santa Fe, Ni OWARLE		ዘብ	RIZATION	IΤΛ	TRAN	SPORT	
¹ Operator na			20110	KADI	JOWNDEL	AND AUT		ORIZATION TO TRANSPORT 2 OGRID Number				
Devon Energy			6137									
333 West Sher		³ Reason for Filing Code/ E NW /										
API Number		6 Pool Code										
30-015-		Carlsbad; Bone Spring, East								96144		
⁷ Property Co 398	8 Pro	perty Nan	one Tree Draw				Vell Num	nber 15H				
· H. 10 Sur		cation			one rice bron	13 3(4(6)23)11	_				#311	
Ul or lot no. Section			Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		e County	
D 13		21\$			600	North		860		West	Eddy	
		le Locatio		Lot Ida	Foot form Alan	North/South li	1	D C Ab.	¥2. 4	(13). 4 P		
UL or lot no. M	i	Township	.,	LOL IGN			ine		East	/West lin	1	
M 12 Lse Code	13 Produci	215	27E 14 Gas Co	nnection	260 15 C-129 Pern	South	16 (950 C-129 Effective	Duto	West	Eddy -129 Expiration Date	
5		ode F	12/s	te 4/15	0-125 (6)	int Number	•	-12) Encente	-12) Expitation Date			
III. Oil a	nd Gas	Transpo			·					.1		
¹⁸ Transporter			¹⁹ Transporter Name								²⁰ O/G/W	
OGRID_	 		and Address								Oil	
278421			Holly-Frontier								Oil	
	10 Desta Drive, Ste 350W Midland, TX 79710											
036785		DCP Midstream								Gas		
						Midland, TX 79710-0020						
<u> </u>												
NM OIL CONSERVA								N				
	ARTESIA DISTRICT											
					JAN	1 4 2016						
										<u> </u>		
					RE	CEIVED						
IV. Well	Comple	etion Dat	a		,	,						
	²¹ Spud Date ²² Ready					2 PBTD		25 Perforations		T	²⁶ DHC, MC	
9/3/15		12/4/:	12/4/15		12,000 742	11941'		7608' - 11	901'			
²⁷ Ho	e Size		28 Casing	& Tubir	ng Size	²⁹ Dept	h Se	et		³⁰ Sa	cks Cement	
17-]	288'			565 sx CIC; Circ 48 bbls					
11-12								365 3% (16) 6.10 16 55.15				
12-1/4"					269		1055 sx cmt; Circ 0					
8-3/4" & 8-1/2"			5-1/2"			120		2060 sx CIH; Circ 25 bbls				
			Tub	oing: 2-7/	8"	6856	5.31					
V. Well	Test Da	ta		<u> </u>	I							
31 Date New C			ry Date	33 Test Date		34 Test Length		h ^{J5} Th	35 Tbg. Pressure		36 Csg. Pressure	
12/22/15		12/22/	15	12	2/22/15	24 hrs			300 psi		1100 psi	
37 Choke Size		³⁸ O i		39	Water	40 Gas					41 Test Method	
		350 b	ol		938 bbl	bbl 1194 mcf					_	
42 I hereby certi								OIL CONSERV	ATIO	N DIVIS	ION	
been complied vicemplete to the					e is true and			m	1			
Signature:	1	Approved by:										
Printed name:		Title 1										
rimed name:		Approved by: Signature Title: 157 Asproval Date: 2-22-16										
Title:	7	Approval Date:										
E-mail Address		ry Complia	ice Analy:	»t				222	10			
	reb	ecca.deal@						-				
Date:	1/13/201	.6	one:			Drov	رنط	e signature	e pa	ge for	Survey	
	<u>L</u>	Provide signature page for Survey										