BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						5. Lease Serial No. NMNM11042	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or 891013810X	
1. Type of Well 🛑 Gas Well 🛑 Other						8. Well Name and No. ROSS DRAW UNIT 58	
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com						9. API Well No. 30-015-43014-00-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223			10. Field and Pool, or Exploratory ROSS DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description						11. County or Parish, and State	
Sec 27 T26S R30E SWSW 840FSL 230FWL 32.008243 N Lat, 103.876426 W Lon						EDDY COUNTY, NM	
12.	CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUI	BMISSION	TYPE OF ACTION					
Notice of International Int	ent	🗖 Acidize 💪	, Deep	oen -	Product	tion (Start/Resume)	U Water Shut
Subsequent R		Alter Casing	—	ture Treat	🗖 Reclam		Well Integr
		Casing Repair		Construction	C Recom		Other Drilling Opera
Final Abando	onment Notice	Change Plans Convert to Injection	🖸 Plug	and Abandon	Tempor     Water I	arily Abandon	
<ol> <li>13. Describe Propose</li> <li>If the proposal is t</li> </ol>	d or Completed Ope	eration (clearly state all pertinen illy or recomplete horizontally, g	t details, includi	ng estimated startin	g date of any p used and true w	roposed work and approx	timate duration the
following complete testing has been of	tion of the involved completed. Final Ab he site is ready for fi	k will be performed or provide i operations. If the operation res- andonment Notices shall be file nal inspection.)	the Bond No. on ults in a multiple d only after all r	completion or reco equirements, includ	ing reclamatio	osequent reports shart be new interval, a Form 316 n, have been completed, ACCAPASS	0-4 shall be filed o and the operator ha
			/	-		- AK	$\Delta$ :
Run 181 joints	rilled 7.875" holes of 5.5" 17# HCl	e to 7495 P-110 BTC casing, Set sh	oe @ 7491',	Set collar @ 740	07', Set DV	NM OIL CON	ISERVATIO
5579	450 sx of nyl-m	ixed @ 13.0 ppg & 1.48 c	uft/sk 1st stage	Retur	5002	2nd SFEBG	4 2016
1st stage cmt, bumped plug to 2nd stage lead	lo 1211 psi, float 1 cmt , 400 sx of	s held, full returns during pvl, mixed at 12.9 ppg & vl, mixed at 13.0 ppg & 1.4	1.91 cuft/sk 48 cuft/sk,	r i v i			· ·
1st stage cmt, bumped plug to 2nd stage lead 2nd stage tail o	io 1211 psi, float d cmt , 400 sx of cmt, 175 sx of p	pvl, mixed at 12.9 ppg & vl, mixed at 13.0 ppg & 1.4 vl, mixed at 13.0 ppg & 1.4 pr 15mins (Good)	1.91 cuft/sk 48 cuft/sk,			RECE	EIVED
1st stage cmt, bumped plug to 2nd stage lead 2nd stage tail o Test tubing hea	to 1211 psi, float d cmt , 400 sx of cmt, 175 sx of p rad @ 5000psi fo	vl, mixed at 13.0 ppg & 1.4 or 15mins (Good)	1.91 cuft/sk 48 cuft/sk,			RECE	EIVED
1st stage cmt, bumped plug to 2nd stage lead 2nd stage tail o	to 1211 psi, float d cmt , 400 sx of cmt, 175 sx of pr rad @ 5000psi fo	vl, mixed at 13.0 ppg & 1.4 or 15mins (Good) true and correct. Electronic Submission #3 For RKI EXPLOR	48 cuft/sk, 27693 verifier ATION & PR	l by the BLM We	I Information	n System	
1st stage cmt, bumped plug to 2nd stage lead 2nd stage tail o Test tubing hea	to 1211 psi, float d cmt , 400 sx of cmt, 175 sx of p ad @ 5000psi fo that the foregoing is Com	vl, mixed at 13.0 ppg & 1.4 or 15mins (Good) true and correct. Electronic Submission #3 For RKI EXPLOR mitted to AFMSS for proce	48 cuft/sk, 27693 verifier ATION & PR	by the BLM Wel D LLC, sent to t CILLA PEREZ or	I Information he Carlsbad h 01/05/2016 A TORY AN	1 System (1667-00665E)	
1st stage cmt, bumped plug tr 2nd stage lead 2nd stage tail o Test tubing her 14. Thereby centify th	to 1211 psi, float d cmt , 400 sx of cmt, 175 sx of p ad @ 5000psi fo that the foregoing is Com	vl, mixed at 13.0 ppg & 1.4 or 15mins (Good) true and correct. Electronic Submission #3 For RKI EXPLOR mitted to AFMSS for proce	48 cuft/sk, 27693 verifier ATION & PR	by the BLM Wel D LLC, sent to t CILLA PEREZ or	I Information he Carlsbad h 01/05/2016 A TORY AN	n System	
1st stage cmt, bumped plug tr 2nd stage lead 2nd stage tail o Test tubing her 14. Thereby centify th	to 1211 psi, float d cmt , 400 sx of cmt, 175 sx of p ad @ 5000psi fo that the foregoing is Com	vl, mixed at 13.0 ppg & 1.4 or 15mins (Good) true and correct. Electronic Submission #3 For RKI EXPLOR mitted to AFMSS for proces BREHM	48 cuft/sk, 27693 verifier ATION & PR	by the BLM Wel D LLC, sent to t CILLA PEREZ or	I Information he Carlsbad h 01/05/2016 ATORY AN ACCTZI	1 System (1667-00665E)	
1st stage cmt, bumped plug to 2nd stage lead 2nd stage tail o Test tubing her 14. Thereby certify th Name (Printed/T))	to 1211 psi, float d cmt , 400 sx of cmt, 175 sx of p ad @ 5000psi fo that the foregoing is (that the foregoing is (that the foregoing heat (that the foregoing heat) (that th	vl, mixed at 13.0 ppg & 1.4 or 15mins (Good) true and correct. Electronic Submission #3 For RKI EXPLOR mitted to AFMSS for proces BREHM	48 cuft/sk, 27693 verifie ATION & PR ssing by PR	I by the BLM Wel D LLC, sent to t CILLA PEREZ of Title REGUL Date 01/05/20	I Information he Carlsbad n 01/05/2016 ATORY AN ACCTZ	System (16PP0066SE) (VST FOR IV 1 ED FOR IV	
1st stage cmt, bumped plug to 2nd stage lead 2nd stage tail o Test tubing her 14. Thereby certify th Name (Printed/T))	to 1211 psi, float d cmt , 400 sx of cmt, 175 sx of p ad @ 5000psi fo that the foregoing is (that the foregoing is (that the foregoing heat (that the foregoing heat) (that th	vl, mixed at 13.0 ppg & 1.4 pr 15mins (Good) true and correct. Electronic Submission #3 For RKI EXPLOR mitted to AFMSS for proces BREHM ubmission)	48 cuft/sk, 27693 verifie ATION & PR ssing by PR	I by the BLM Wel D LLC, sent to t CILLA PEREZ of Title REGUL Date 01/05/20	I Information he Carlsbad h 01/05/2016 A I ORY AN A C FICE/US OFFICE/US	System (16000665E) (15000665E) (150000665E) (15000000000000000000000000000000000000	CORD HILL ALE MAN
1st stage cmt, bumped plug to 2nd stage lead 2nd stage tail o Test tubing he: 14. Thereby certify th Name (Printed/Typ Signature Approved By Conditions of approval,	to 1211 psi, float d cmt, 400 sx of cmt, 175 sx of p ad @ 5000psi fo that the foregoing is <b>Com</b> <i>ped</i> ) HEATHER (Electronic S	vl, mixed at 13.0 ppg & 1.4 pr 15mins (Good) true and correct. Electronic Submission #3 For RKI EXPLOR mitted to AFMSS for process BREHM ubmission) THIS SPACE FO	48 cuft/sk, 27693 verifie ATION & PRC Ssing by PRC R FEDERA	by the BLM Well D LLC, sent to t CILLA PEREZ of Title REGUL Date 01/05/20	I Information he Carlsbad h 01/05/2016 A I ORY AN A C FICE/US OFFICE/US	System (16000665E) (15000665E)	CORD HILL ALE MAN

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## Additional data for EC transaction #327693 that would not fit on the form

## 32. Additional remarks, continued

Rig released @ 18:00NM 10/27/2015.