

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC030570A
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoll.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) 817-683-8750	8. Well Name and No. GJSAU 13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E Mer NMP SESW 660FSL 1980FWL		9. API Well No. 30-015-04145
		10. Field and Pool, or Exploratory GRAYBURG JACKSON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/26/14 - MIRU, ND WELLHEAD, REL AD-1 PKR, NUBOP

12/1/14 - POOH W/TBG AND PKR BULLPLUG TBG TEST IN HOLE TO 1000# HAD 10 BAD JTS. POOH TBG.

12/2/14 - RIH 4 1/2 AD-1 PKR AND TBG PICKUP 9 JTS TO REPLACE BAD JTS. CIRCULATE PKR FLUID SET PKR @ 2789 NU WELLHEAD TESTED TO 560 FOR 30 MIN GAINED 30# TO 590 WILL RETEST THIS AM PAUL SWARTZ with BLM witnessed.

12/3/14 - TEST AND CHART ANNULUS TO 570# FOR 30 MIN LOST 10# TO 560 TEST IS GOOD. PAUL SWARTZ BLM ON LOCATION

NOTE: MIT TEST SENT PREVIOUSLY IN SEPARATE SN.

PKR may be set well above inj zone like 490 ft

SUBJECT TO LIKE

APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331881 verified by the BLM Well Information System For BURNETT OIL CO., INC., sent to the Carlsbad			
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR	ACCEPTED FOR RECORD	
Signature (Electronic Submission)	Date 02/22/2016		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By	Title	FEB 25 2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		CARLSBAD FIELD OFFICE	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for record
2/26/16
NR00D

Operator: Burnett Oil Co., Inc.
Surface Lease: LC030570a
Case No: NM70957x
Subsurface Concerns for Casing Designs:
Well Status: Inj
Spud date: 7/3/1950
Plug'd Date:

BHL: LC030570a
Unit Agreement

Well: GRAYBURG JACKSON S A UNIT-13
API: 3001504145
@ Srfce: T17S-R30E,13.660s1980w
@ MTD: T17S-R30E,13.660s1980w
Estate: FV/F
WDW, Rt of Way: 0
Admn Order, date: 0
Formation, Depths, psig: 0

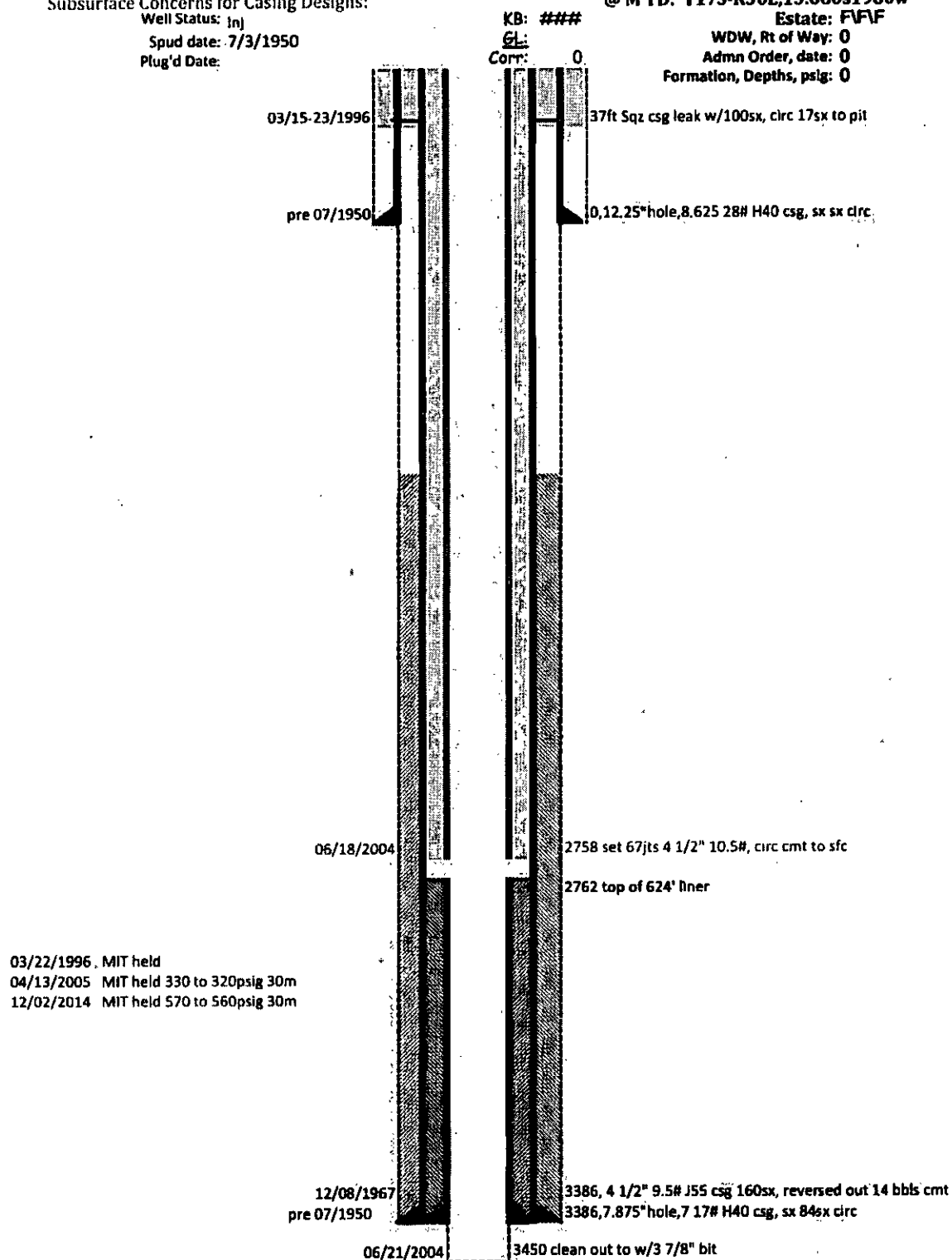


Diagram last updated: 02/16/2016

WB Rcd(4.86 GrbJksnSA -13 1504145



Swartz, Paul <pswartz@blm.gov>

RE: Well GB JACKSON SA 13

3 messages

Leslie Garvis <lgarvis@burnettoil.com>
To: "Paul_Swartz@blm.gov" <Paul_Swartz@blm.gov>

Thu, Feb 25, 2016 at 3:38 PM

Thanks Paul.

LESLIE M. GARVIS
REGULATORY COORDINATOR
BURNETT OIL CO., INC.
BURNETT PLAZA-SUITE 1500
801 CHERRY STREET - UNIT #9
FORT WORTH, TX 76102-6881
DIRECT LINE: 817.583.8730
MOBILE: 713.819.4371
FAX: (817) 332-2438
EMAIL: LGARVIS@BURNETTOIL.COM

—Original Message—

From: Paul_Swartz@blm.gov [mailto:Paul_Swartz@blm.gov]
Sent: Thursday, February 25, 2016 4:35 PM
To: Leslie Garvis
Subject: Well GB JACKSON SA 13

~~The sundry for Workover Operations you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 331881. Please be sure to open and save all attachments to this message, since they contain important information.~~

Thanks Leslie.

~~This message is intended only for the person(s) to which it is addressed and may contain privileged, confidential and/or insider information. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer. Any disclosure, copying, distribution, or the taking of any action concerning the contents of this message and any attachment(s) by anyone other than the named recipient(s) is strictly prohibited.~~

Swartz, Paul <pswartz@blm.gov>
To: Leslie Garvis <lgarvis@burnettoil.com>

Thu, Feb 25, 2016 at 5:01 PM

Leslie,

From the subsequent report it looks like the packer may have been set several hundred feet high per usual injection well configuration. Suspect NMOCD will also be concerned. Have not found NMOCD documentation setting the well up for injection status. Left a message for NMOCD's Randy Dade in Artesia. There could be an explanation, but it is not apparent at this time. If not, Burnett needs to offer to bring the well into compliance.

We seem to have plowed up a snake.

pswartz
575-200-7902
[Quoted text hidden]

Leslie Garvis <lgarvis@burnettoil.com>

Thu, Feb 25, 2016 at 5:08 PM