		NMOCD		
	EPARTMENT OF THE I	NTERIOR	0	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
	NOTICES AND REPO			5. Lease Serial No. NMNM14124
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI	ctions on reverse side.		 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. MARQUARDT FEDERAL 16H 	
I. Type of Well				
CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@		TERRI STATHEM	.com 30-015-42487-00-X1	
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346		3b. Phone No. (include area co Ph: 432-620-1936	de)	10. Field and Pool, or Exploratory COTTONWOOD DRAW-BONE SPRI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		<i>i</i>)		11. County or Parish, and State
Sec 12 T25S R26E NWNW 20FNL 610FWL 32.090635 N Lat, 104.151193 W Lon				EDDY COUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE O	F NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	D Produc	ction (Start/Resume) 🔲 Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclar	- 0,
	Casing Repair	New Construction	🗖 Recom	Drilling Onorations
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	U Tempo	sharny Adandon
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Additional data for EC transaction #327316 that would not fit on the form

32. Additional remarks, continued

10-28-15 TD 8-1/2" hole @ 12054'. POOH & LDDP. 10-29-15 RIH w/ 5-1/2", 17#, L-80, BTC LTC csg & set @ 12054'. Mix & pump lead: 815 sx Class TLW, 11.0 ppg, 2.77 yld; tail w/ 1325 sx Class H, 14.5 ppg, 1.2 yld. Circ 203 sx to surf. 10-30-15 RD & release rig.