Do not us	DEPARTMENT OF THE BUREAU OF LAND MAN RY NOTICES AND REP of this form for proposals well. Use form 3160-3 (A	INTERIOR JAGEMENT ORTS ON WELLS to drill or to re-enter an	NMN	FORM APPROVED OMB NO. 1004-0135 Expires; July 31, 2010 Serial No. M130854 an, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instr	uctions on reverse side.	7. If Unit	or CA/Agreement, Name and/or No.	
1. Type of Well Cas Well Gas Well	8. Well N COTT	ame and No. ONBERRY 20 FEDERAL COM 3H			
Name of Operator CIMAREX ENERGY COM	9. API W 30-01	/ell No. 15-43454-00-X1			
3a. Address 202 S CHEYENNE AVE S TULSA, OK 74103.4346	SUITE 1000	3b. Phone No. (include area code Ph: 432-620-1936		10. Field and Pool, or Exploratory UNKNOWN	
4. Location of Well (Footage, S	ec., T., R., M., or Survey Descripti	on)	H. Coun	ty or Parish, and State	
Sec 17 T25S R27E SWS	E 161FSL 2225FEL		EDDY	Y COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, (OR OTHER DATA	
TYPE OF SUBMISSION		. TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	New Construction	□ Recomplete	Other	
Final Abandonment Notic	c Change Plans	Plug and Abandon	□ Temporarily Aban	emporarily Abandon Drilling Operations	
	Convert to Injectio	n 🔲 Plug Back	■ Water Disposal	☐ Water Disposal	
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fin determined that the site is ready Drilling Ops: 12/01/15 Spud well. TD & pump 520 sx Class C, 1 12/02/15 Test csg to 500 12/03/15 TD 12-1/4" hole 12/04/15 Mix & pump lea 1.33 yld. Circ 278 sx to si 12/05/15 Test csg to 1501 12/06/15 TD 8-3/4" vertic	tionally or recomplete borizontalle work will be performed or provided operations. If the operational Abandonment Notices shall be for final inspection.) 17-1/2" hole @ 455'. RiH w 4.8 ppg, 1.33 yld. Circ 211 psi for 30 mins. OK. @ 1986. RiH w/ 9-5/8", J5 1: 535 sx Class C; 13.5 ppg of for 30 mins. OK. If . WOC 18 + hrs. If hole @ 6749'. TIH w/ cursions of the work with the work of the work	55, LTC csg & set @ 1986'. g, 1.8 yld; tail w/ 195 sx Class C ye assembly.	and and true vertical depths. A. Required subsequent reponseption in a new interval, ling reclamation, have been set @ 455'. Mix A. Mix. A. M	s of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once	
. 12/08/15 TD 8-3/4" curve	@ 7832'. TOH w/ curve as	sembly. TIH w/ 8-1/2" lateral a	ssembly. KO	RECEIVE	

			() K/V .	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #327313 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by PRI			CO, sent to the Carlsbad	
Name (Printed/Typed	TERRI STATHEM	Title	MANAGER REGULATORY COMPLIANCE	
Signature	(Electronic Submission)	Date	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 6/2018				
Approved By		Title	Jan Jan Jan Will	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	CARLSBAD FIELD OFFICE	

12/11/15 TD 8-1/2" hole @ 12324". POOH & LDDP.

brosser had become

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #327313 that would not fit on the form

32. Additional remarks, continued

12/12/15 RIH w/ 5-1/2", 17#, L-80, BTC LTC csg & set @ 12324'. Mix & pump lead: 810 sx Class TLW, 11.0 ppg, 2.77 yld; tail w/ 1415 sx Class H, 14.5 ppg, 1.2 yld. Circ 160 sx to surf. 12/13/15 RD & release rig.