Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC029395A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. TONY FEDERAL 49	
2. Name of Operator Contact: SUSAN BLAKEMORE				9. API Well No.	
APACHE CORPORATION E-Mail: susan.blakemore@apachecorp.com				30-015-43468-00-X1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	hone No. (include area code 432-818-1966 32-818-1988	:)	10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State		
Sec 18 T17S R31E NWSE 18	-	,	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, RI	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·
□ Nation of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat		ation	Well Integrity
Subsequent Report -	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug Back	■ Water D	risposal	
Cmt Lead: 450 sx Class C (14	3.375". H-40, STC, 48# csg set (NM OIL CON ARTESIA I FEB 0	- · ·
Circ 35 bbls/147 sx to surf.		Accepted to	, 10001 4	, FED O	
12/24/2015 Surf csg pressure test: 1200 psi/30 min-OK. 12/24-12/26/2015 Drlg f/390'-3508'.			RECEIVED		
			\bigcirc		
	Electronic Submission #327953	ORATION, sent to the	Carlśbad n 0/1/08/2016 (/	
Name (Frinted) 19pea) 305AN BI	LANEIVIORE	ACC		FOR/RECORD)
Signature (Electronic S		Date 01/07/2	016 /		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE	手6/2016/	1/2/
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equ	rant or lease	CARLSBAD	NO NA: NGEMENT FIEUD OFFICE	Partic	
which would entitle the applicant to condu		Office	Laren	V	A supplied to the state of
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to ma	Ke to any department or	gency of the United

Additional data for EC transaction #327953 that would not fit on the form

32. Additional remarks, continued

12/27/2015 Intermed. 11" hole; 8.625", J-55, 32# csg @ 3508'; ran 29 centralizers. 12/28/2015 Intermed. Cmt Lead: 1000 sx 35/65 Class C (12.90 ppg, 1.86 yld) Cmt Tail: 250 sx Class C (14.80 ppg, 1.32 yld) Circ 36 bbls/109 sx cmt to surf.

12/29/2015 Csg pressure test: 2000 psi/30 min.-OK.

12/30/2015-1/1/2016 Drlg f/3508'-6445'.

1/1-1/2/2016.Prod. 7.875" hole, 5.5" L-80, LTC, 17# csg @ 6445'; ran 80 centralizers.

NO DVT RUN

TD well @ 6445'.

1/2/2016 Prod. Cmt Lead: 410 sx 35/65 POZ C (12.4 ppg, 2.10 yld) Cmt Tail: 530 sx TXI (14.2 ppg, 1.30 yld) . Circ 39 bbls/104 sx to surf.

1/2/2016 - RR.