		NM	OCD			
Form 316075 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires; July 31, 2010 5. Lease Serial No. NMLC029426B 6. If Indian, Allottee or Tribe Name	
				ſ		
				, e <sup>1</sup>		
	PLICATE - Other instruc	tions on reverse	e side.		<ol><li>If Unit or CA/Agre</li></ol>	ement, Name and/or No.
I. Type of Well  S Oil Well  Gas Well  Other					8. Well Name and No. HAWK FEDERAL COM 9H	
2. Name of Operator Contact: SUSAN BLAKEMORE APACHE CORPORATION E-Mail: susan.blakemore@apachecorp.com					9. API Well No. 30-015-43520-0	)0-X1
3a. Address         3b. Phone No. (include area code)           303 VETERANS AIRPARK LANE SUITE 3000         Ph; 432-818-1966           MIDLAND, TX 79705         Fx: 432-818-1988					10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 4 T17S R31E Lot 1 1108FNL 963FEL					EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NO	OTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					······································
Notice of Intent	Acidize	Deepen	-	Producti	on (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing	, - 🗖 Fracture		🗖 Reclama		🗖 Well Integrity
			🗖 Recomp	Drilling Operations		
Final Abandonment Notice	Change Plans Convert to Injection			Tempora Water D	arily Abandon	Drining Operations
determined that the site is ready for fin BLM-CO-1463 NATIONWIDE/ 1/8/2016 SPUD WELL. 1/8-1/9/2016 Surf 17.5" hole; 1 Crnt Lead: 600 sx Class C (14. Circ 40 bbls/168 sx to surf. 1/10/2016 Surf csg pressure te 1/10-1/11/2016 Drlg f/660'-350	/NMB000736 3.375", H-40, STC, 48# c 8 ppg, 1.33 yld) est: 1200 psi/30 min-OK.	sg set @ 660'; ra	n 8 centralizer	s. - 	c	
14. I hereby certify that the foregoing is	Electronic Submission #3 For APACHE	30154 verified by CORPORATION, ssing by PRISCILI	sent to the Car	isbad	-	
	-	Titl		าน		
Com Name(Printed/Typed) SUSAN BL	-	Title	DRLG TEC		•	
Name (Printed/Typed)         SUSAN BL           Signature         (Electronic Stress)	AKEMORE	Date	01/29/2010	6	·	· · · · · · · · · · · · · · · · · · ·
Name (Printed/Typed)         SUSAN BL           Signature         (Electronic Stress)	AKEMORE	Date	01/29/2010	6	E	
Name (Printed/Typed)         SUSAN BL           Signature         (Electronic State)	AKEMORE	Date	01/29/2010	6	E	Date

.

\*\* BLM REVISED \*\*

•

•

•

## Additional data for EC transaction #330154 that would not fit on the form

## 32. Additional remarks, continued

1/12/2016 Intermed. 12.25" hole; 9.625", J-55, LTC, 40# csg @ 3500'; ran 27 centralizers. Intermed. Cmt Lead: 1100 sx 35/65 Class C (12.90 ppg, 1.86 yld) Cmt Tail: 300 sx Class C (14.80 ppg, 1.32 yld) Circ 120 bbls/362 sx cmt to surf.

1/13/2016 Csg pressure test: 2000 psi/30 min.-OK.

1/13-1/18/2016 Drlg f/3500'-9515'.

1/20/2016 Prod. 8.5" hole, 7" L-80, 20# liner @ 5094'; run tapered string 5.5" L-80, 20# csg with Packers Plus Packer System from 5098'-9498'; ran 27 centralizers.

DVT @ 5094'.

TD well @ 9515'.

1/20/2016 Prod. Cmt Lead: 450 sx 35/65 POZ C (12.60 ppg, 1.99 yld) Cmt Tail: 210 sx TXI Lightweight (13.0 ppg, 1.44 yld) Circ 40 bbls/112 sx to surf.

1/21/2016 - RR.