District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District III 1000 Rio Brazos	. NM 87410		on Division		Submir	one cop	y to appro	opriate District Office				
District IV 1220 S. St. Fran							MENDED REPORT					
1220 S. St. Fran	I,				Santa Fe, N L OWARL E	M 87303 AND AUTI	HOR	IZATION	TO T	FRANSI	PORT	
1 Operator n	30 WADEL	TIND ACT		OGRID Nur								
Devon Energy	on Compar		3 Danson for Ei			2:11:mar (C)	6137 ling Code/ Effective Date					
333 West She		Keason for Fining				NW / 2/5/16						
4 API Number 5 Pool Name 30-015-43322 Scanlon Dray									6 Po	⁶ Pool Code		
Property Co	8 Pro	Scanlon Draw; Bone Spring Operty Name					55510 Vell Number					
38436		. I <u></u>			Emerald F	I PWU 20			,,,	10H		
			n	7 . 7 .	I 5	IN ALCOHOLD			10 A			
Ul or lot no. E	Section 20	Township 198	Range 29E	Lot Idn	Feet from the	North/South I	ine F	eet from the 283		Vest line Vest	County	
11 Bottom Hole Location								283	V	vest	Eddy	
UL or lot		Township	Range	Lot Idn	Feet from the	North/South I	ine F	eet from the	East/V	Vest line	County	
no. H	20	195	29E		2200	North		295	ı	ast	Eddy	
12 Lse Code		ng Method ode	14 Gas Co		15 C-129 Peri	nit Number	16 C-I	29 Effective	Date	¹⁷ C-12	9 Expiration Date	
s	Р		5/16									
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 O/G/W												
'° Transport OGRID						oorter Name Address					²⁰ O/G/W	
278421		Holly-Frontier							·	Oil		
				10 Desta	•	W Midland, T.	x 7971	10				
225705												
036785						fidstream					Gas	
	P.O. Box 50020 N						lidland, TX 79710-0020					
<u> </u>												
	NM OIL CONSERVATION											
								ARTESIA DISTRICT				
			. FE	B 2 5 20	16							
		RECEIVED										
IV. Well					.,							
<u> </u>	²¹ Spud Date ²² 9/27/15		` 1		²³ TD			25 Perforation 9150' - 13,60				
		2/5/1			13,725' 896	29 Dept	h Set	9150 - 13,	603	30 Sacks	Cement	
27 Hole Size 28 Casing & Tubing Size												
17-1/2"			13-3/8"			306'			700 sx CIC; Circ 71 cmt			
12-1/4"			9-5/8"			3185.8'			1220 sx CIC; Circ 100 bbls			
			3 3,0			3103.0			1220 3x cic, circ 100 0013			
8-3/ <u>4" & 8-1/2"</u>			5-1/			13713.8'		223		2230 sx	80 sx ClH; Circ 0	
						99991				_		
\/ \\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1\\ 1	Tant 11-4		lub	oing: 2-7/	8	8880'						
V. Well '		a Gas Delive	ry Date	33 7	Test Date	³⁴ Test Le	neth	35 Th	g. Press	ure	36 Csg. Pressure	
2/13/16	ļ	2/13/16		2/13/16		24 hrs		35 Tbg. Pressure		1	900 psi	
2/13/10 37 Choke Siz					Water	40 Gas			420 psi		41 Test Method	
		1256 b	1256 bbl		717 bbl	812 mcf						
⁴² I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION						
been complied with and that the information given above is true and												
complete to the best of my knowledge and belief. Signature.						Approved by:						
2 Cloud Ju						JUM JUM						
Printed name: Rebecca Deal						Approved by: Sold Title: Dist A Sepended Approval Date: 2-29-16						
Title: Regulatory Compliance Analyst						Approval Date: 2 20 1/1						
E-mail Address		*		d-07-1	(p							
Date:												