	UNITED STATE EPARTMENT OF THE I	S CALIS	Dau	Field	Office	1 APPROVED NO. 1004-0135
	BUREAU OF LAND MANA	-)CD	Artes	5. Lease Serial No. NMNM14768	s: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				-	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well					 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. MultipleSee Attached 	
Oil Well Gas Well Other Name of Operator DEVON ENERGY PRODUCTION CO EPMail: linda.good@dvn.com					9. API Well No. MultipleSee Attached	
3a. Address 333 WEST SHERIDAN AVE	-	No. (include area code) 552-6558		10. Field and Pool, or Exploratory BURTON FLAT		
OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
4. Location of Well <i>(Footage, Sec.,</i> MultipleSee Attached	1)		11. County or Parish, EDDY COUNTY			
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF N	JOTICE, REI	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	 Acidize Alter Casing 			Productio	on (Start/Resume)	□ Water Shut-Off
Subsequent Report	Casing Repair	□ New Constr	_			🛛 Other
Final Abandonment Notice	Change Plans	Plug and Ab Plug Back	andon	 Temporarily Abandon Water Disposal 		ShutIn Notice
Attach the Bond under which the w	nally or recomplete horizontally ork will be performed or provide	the Bond No. on file with	s and measu h BLM/BIA	red and true vert Required subs	tical depths of all pert requent reports shall b	inent markers and zones. be filed within 30 days
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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #330826 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

SW804 SW805

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Wells/Facilities, continued

Lease NMNM14768 NMNM14768

Agreement NMNM71849 NMNM71850 Well/Fac Name, Number CERF FED COM 2 CERF FED COM 2

API Number 30-015-21884-00-C1 30-015-21884-00-C2

Location Sec 10 T21S R27E SENW 1980FNL 1980FWL Sec 10 T21S R27E SENW 1980FNL 1980FWL



United States Department of the Interior BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220 Tel. (505) 234-597 Fax (505) 234-5927



Shut-in of Well on Federal Lands Conditions

Devon Energy Production Co.

Cerf Fed Com #2, 3001521884, NM71849 & NM71850, Sec. 10, SENW, T21S, R27E

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

As you have stated in your sundry this well is uneconomical due to necessary changes.

Do one of the following.

- 1. Comply with Notice of Incidents of Noncompliance and return the well to production.
- 2. Submit notice of intent to plug and abandon.

If you decide to plug and abandon the well, submit a Sundry Notice (form 3160-5) describe the proposed plugging program.

If you decide to return the well to production, submit a Sundry Notice (form 3160-5) of intent. Include the date you anticipated the well being placed back in service. 43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

JDW 2/16/16