

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM88137
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM134544
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 713-513-6640	8. Well Name and No. CEDAR CANYON 15 FEDERAL COM 5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T24S R29E NWNW 1095FNL 290FWL 32.221751 N Lat, 103.979488 W Lon		9. API Well No. 30-015-42421-00-S1
		10. Field and Pool, or Exploratory PIERCE CROSSING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA WTP LP is requesting approval for an alternative method of measurement for Cedar Canyon 15 Fed Com #5H.

Attached map shows the Federal leases and well location in NWNW, Section 15, T 24S ? R29E

The BLM Royalty interest in Lease NMNM 088137 is 12.5%, and $\frac{1}{4}$ of the horizontal well goes through this lease.

Oil & Gas metering:

The satellite tank battery is located on the well pad of the Cedar Canyon 15 Fed Com #5H in Section 15 T24S R29E in Eddy County, New Mexico. All of the production from the well will be routed into a

RD 2/22/16
Accepted for record
MASSCO
NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 22 2016**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #307509 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/10/2015 (16JAS1035SE)	
Name (Printed/Typed) JENNIFER A DUARTE	Title ENVIRONMENTAL SPECIALIST
Signature (Electronic Submission)	Date 06/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. Whitlock</i>	Title <i>LPET</i>	Date <i>2/17/16</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #307509 that would not fit on the form

32. Additional remarks, continued

three phase separator where the gas will be routed to the EFM gas meter (*S/N). Oil will be transferred to an oil tank on location where it will be pumped through a Coriolis Micro Motion Meter (*S/N) with a proving loop located downstream of the Coriolis meter. This will be the Custody Transfer Point of which BLM Royalties will be distributed. Oxy will generate purchaser statement for volumes reported to ONNR. Meters will be proven, as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then as required per Onshore Order 4 thereafter. The factor obtained will be used to allocate monthly production volumes.

Gas will be sold to Enterprise at their station meter (*S/N) located within CA boundary at NENW, Sec. 15, T24S, R29E. Gas will be tied into the Cedar Canyon Gas Integration system, off of the pad of the Cedar Canyon 15-5 Satellite.

Produced water will be transferred to the Harroun 9-3 SWD.

The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) will be installed in order to comply with EPA 40 CFR Part 60, Subpart OOOO. All flash gas will be metered prior to combustion. A Form 3160-5 (Sundry Notice) and an updated Site Security Diagram will be filed for installation of the VCU.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. This proposal will reduce the surface facility footprint and overall emissions.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

*Accurate and true information will be provided upon completion and installation.

APPLICATION FOR ALTERNATIVE METHOD OF MEASUREMENT OF OIL

Proposal for Cedar Canyon 15 Fed Com #5H:

OXY USA WTP LP is requesting approval for an alternative method of measurement for Cedar Canyon 15 Fed Com #5H.

BLM Royalty Interest: 12.5% Lease: NMNM088137 Pool: Pierce Crossing; Bone Spring (96473)

Well Name	API#	Location	BOPD	Gravity	MCFPD	BTU
Cedar Canyon 15 Fed Com #5H	30-015-42421	D-15-T24S-R29E	*414	42	*621	11200

CA# Pending

Attached map shows the Federal leases and well location in NWNW, Section 15, T24S- R29E

*Numbers to be provided upon completion of well.

The BLM Royalty interest in Lease NMNM 088137 is 12.5%, and of the horizontal well goes through this lease.

Oil & Gas metering:

The satellite tank battery is located on the well pad of the Cedar Canyon 15 Fed Com #5H in Section 15 NWNW, T24S R29E in Eddy County, New Mexico. All of the production from the well will be routed into a three phase separator where the gas will be routed to the EFM gas meter (*S/N). Oil will be transferred to an oil tank on location where it will be pumped through a Coriolis Micro Motion Meter (*S/N) with a proving loop located downstream of the Coriolis meter. This will be the Custody Transfer Point of which BLM Royalties will be distributed. Oxy will generate purchaser statement for volumes reported to ONNR. Meters will be proven, as per API, NMOCDD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then as required per Onshore Order 4 thereafter. The factor obtained will be used to allocate monthly production volumes. * Coriolis Meter approved on a separate sundry, meter number CMF300M355NRAUEZZZ- Serial NO. 14278448 and transmitter number 2700C12ABUEAZX – Serial No. 3196280.

Gas will be sold to Enterprise at their station meter (*S/N) located within CA boundary at NENW, Sec. 15, T24S, R29E. Gas will be tied into the Cedar Canyon Gas Integration system, off of the pad of the Cedar Canyon 15-5 Satellite.

Produced water will be transferred to the Harroun 9-3 SWD.

The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) will be installed in order to comply with EPA 40 CFR Part 60, Subpart 0000. All flash gas will be metered prior to combustion. A Form 3160-5 (Sundry Notice) and an updated Site Security Diagram will be filed for installation of the VCU.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. This proposal will reduce the surface facility footprint and overall emissions.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

*Accurate and true information will be provided upon completion and installation.

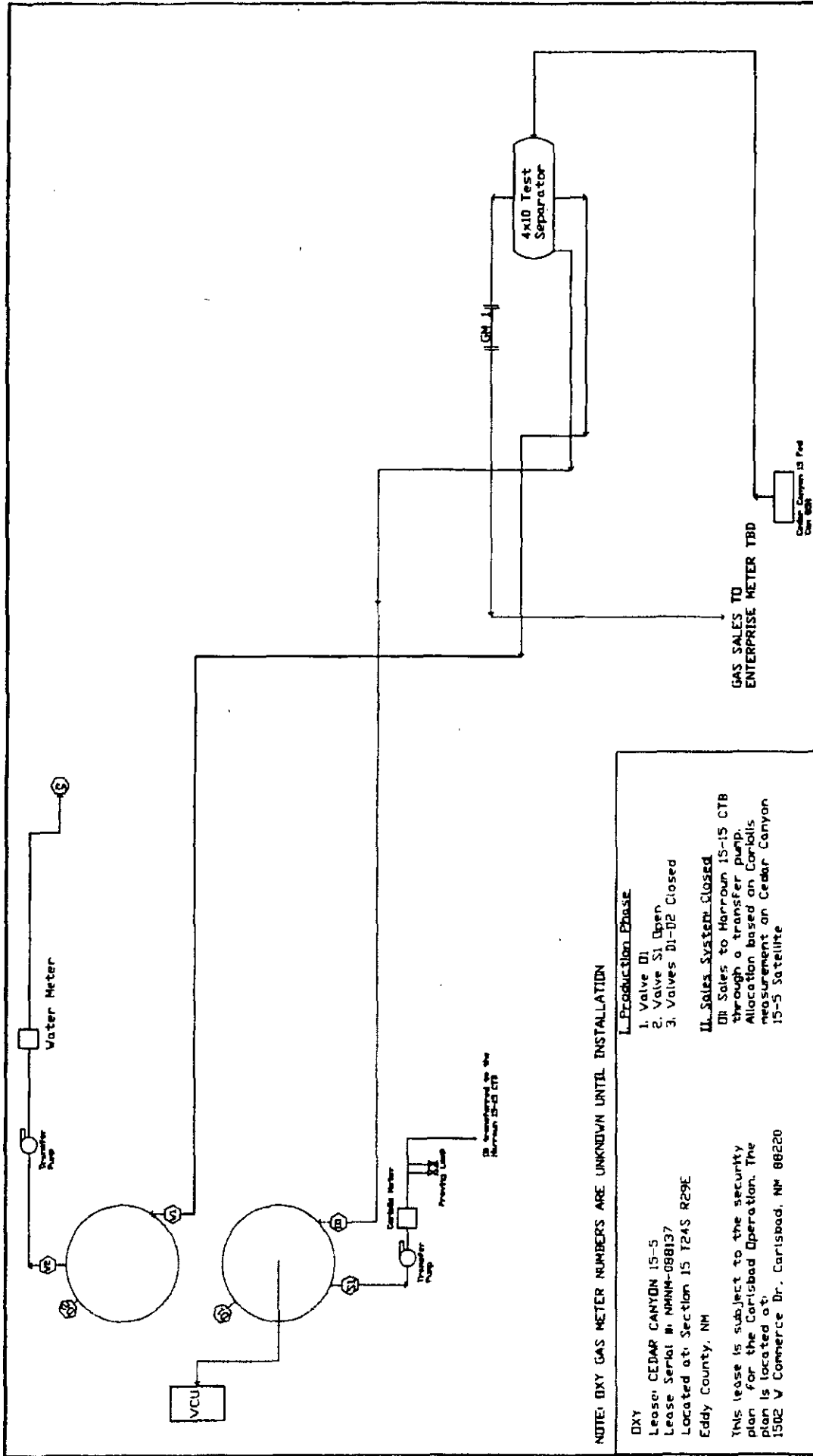
Signed:

A handwritten signature in black ink, appearing to read 'Jennifer Duarte', written over a horizontal line.

Printed Name: Jennifer Duarte

Title: Regulatory Specialist

Date: 06/25/2015



NOTE: OXY GAS METER NUMBERS ARE UNKNOWN UNTIL INSTALLATION

Production Phase

1. Valve D1
 2. Valve S1 Open
 3. Valves D1-D2 Closed
- II. Sales System Closed
- Oxy Sales to Harroun 15-5 CTB through a transfer pump. Allocation based on Corbals measurement on Cedar Canyon 15-5 Satellite

OXY
Lease: CEDAR CANYON 15-5
Lease Serial #: MNM-088137
Located at: Section 15 T24S R29E
Eddy County, NM

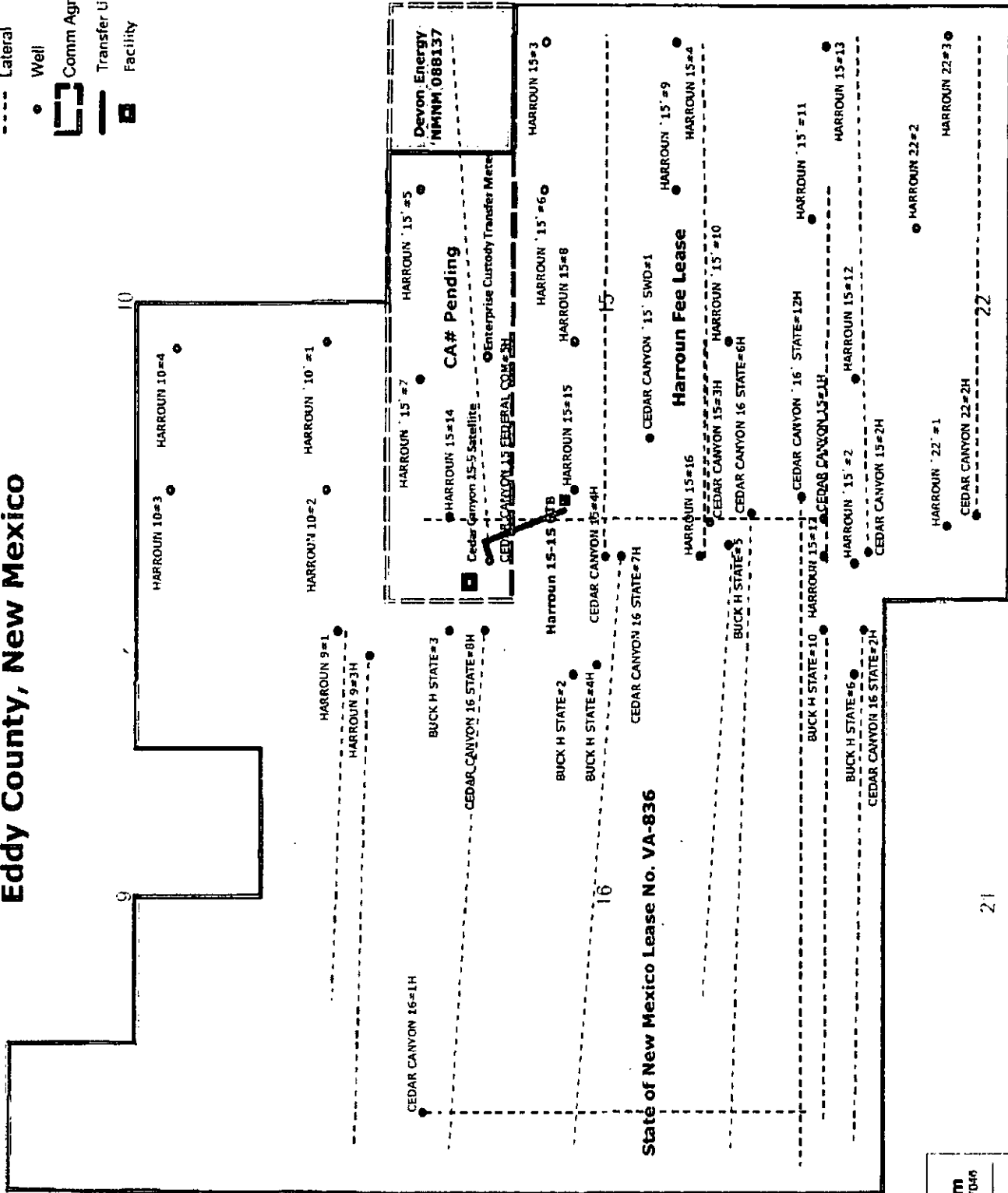
This lease is subject to the security plan for the Corbals Operation. The plan is located at:
1502 V Commerce Dr., Carlsbad, NM 88220

Occidental PERMIAN LTD		SITE FACILITY DIAGRAM CEDAR CANYON 15-5 SATELLITE		Eddy County, New Mexico		DATE		BY	
NO.	DATE	DESCRIPTION	BY	DATE	NO.	DATE	DESCRIPTION	BY	DATE
1					1				
2					2				
3					3				
4					4				
5					5				
6					6				
7					7				
8					8				
9					9				
10					10				
11					11				
12					12				
13					13				
14					14				
15					15				
16					16				
17					17				
18					18				
19					19				
20					20				
21					21				
22					22				
23					23				
24					24				
25					25				
26					26				
27					27				
28					28				
29					29				
30					30				
31					31				
32					32				
33					33				
34					34				
35					35				
36					36				
37					37				
38					38				
39					39				
40					40				
41					41				
42					42				
43					43				
44					44				
45					45				
46					46				
47					47				
48					48				
49					49				
50					50				
51					51				
52					52				
53					53				
54					54				
55					55				
56					56				
57					57				
58					58				
59					59				
60					60				
61					61				
62					62				
63					63				
64					64				
65					65				
66					66				
67					67				
68					68				
69					69				
70					70				
71					71				
72					72				
73					73				
74					74				
75					75				
76					76				
77					77				
78					78				
79					79				
80					80				
81					81				
82					82				
83					83				
84					84				
85					85				
86					86				
87					87				
88					88				
89					89				
90					90				
91					91				
92					92				
93					93				
94					94				
95					95				
96					96				
97					97				
98					98				
99					99				
100					100				

Township 24 South, Range 29 East Eddy County, New Mexico

Legend

- Lateral
- Well
- Comm Agreement
- Transfer Line
- Facility



Occidental Petroleum
5 Greenway Plaza, Houston, TX 77046

North American Datum 1927
Last Updated: March 12, 2015
Author: A. Cordas
File: Commingle_124S_R29E_20150312

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION**

Run Time 06:22 AM

Page 1 of 2

Run Date: 01/07/2015

(MASS) Serial Register Page

01 12-22-1987;1018STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 40.000
Serial Number NMNM-- - 088137

Name & Address		Serial Number: NMNM-- - 088137		Int Rel	% Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE		100.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS		0.000000000
MCNIC O&G PROPERTIES	1350 POST OAK BLVD	HOUSTON TX 77056	OPERATING RIGHTS		0.000000000
PENWELL ENERGY INC	600 N MARIENFELD #1100	MIDLAND TX 79701	OPERATING RIGHTS		0.000000000

Mer Twp Rng Sec	STyp	SNr Suf	Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0290E 015	ALIQ		NENE	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
01/21/1992	387	CASE ESTABLISHED	9201163	
01/22/1992	151	SALE HELD		
01/22/1992	267	BID RECEIVED	\$5600.00;	
01/22/1992	392	MONIES RECEIVED	\$5600.00;	
02/28/1992	237	LEASE ISSUED		
02/28/1992	974	AUTOMATED RECORD VERIF		AT/LBO
03/01/1992	496	FUND CODE	05;145003	
03/01/1992	530	RLTY RATE 12 1/2%		
03/01/1992	868	EFFECTIVE DATE		
03/18/1992	111	RENTAL RECEIVED	\$60.00;21/0118712163	
04/14/1992	600	RECORDS NOTED		
05/07/1993	932	TRF OPER RGTS FILED	MARALO/SANTA FE RNE	
08/11/1993	933	TRF OPER RGTS APPROVED	EFF 06/01/93;	
08/11/1993	974	AUTOMATED RECORD VERIF		MV/LBO
02/14/1994	111	RENTAL RECEIVED	\$60.00;21/1235	
02/09/1995	084	RENTAL RECEIVED BY ONRR	\$60.00;21/0000000014	
11/13/1995	932	TRF OPER RGTS FILED	MARALO INC/SANTA FE	
11/24/1995	140	ASGN FILED	MARALO/PENWELL	
11/24/1995	932	TRF OPER RGTS FILED	MARALO/PENWELL ENERGY	
01/16/1996	140	ASGN FILED	MARALO/SANTA FE RNE	
02/05/1996	084	RENTAL RECEIVED BY ONRR	\$5.00;21/0000000052	
02/05/1996	084	RENTAL RECEIVED BY ONRR	\$60.00;21/0000000052	
02/27/1996	139	ASGN APPROVED	EFF 02/01/96;	
02/27/1996	139	ASGN APPROVED	EFF 12/01/95;	
02/27/1996	933	TRF OPER RGTS APPROVED	EFF 12/01/95;1	
02/27/1996	933	TRF OPER RGTS APPROVED	EFF 12/01/95;2	
02/27/1996	974	AUTOMATED RECORD VERIF	ULV	
03/25/1996	140	ASGN FILED	PENWELL/COENERGY	
03/25/1996	932	TRF OPER RGTS FILED	PENWELL/COENERGY	
06/12/1996	139	ASGN APPROVED	EFF 04/01/96;	
06/12/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;	
06/12/1996	974	AUTOMATED RECORD VERIF	MV/MV	
02/01/1997	676	SUS OPS & PROD/NO PMT	APD PROCESSING DELAY;	
02/10/1997	084	RENTAL RECEIVED BY ONRR	\$71.67;21/0000000057	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-6120

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1281 Fax (575) 748-9720

DISTRICT III
1000 Rio Bravo Road, Amar, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name CEDAR CANYON 15 FEDERAL COM	Well Number 5H
OGRID No	Operator Name OXY U.S.A. INC.	Elevation 2927'

Surface Location									
UI. or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24-S	29-E		1095	NORTH	290	WEST	EDDY

Bottom Hole Location If Different From Surface									
UI. or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	24-S	29-E		660	NORTH	330	EAST	EDDY
Dedicated Acres		Joint or Infill		Consolidation Code		Order No			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>PROJECT AREA</p> <p>PRODUCING AREA</p> <p>GRID AZ = 86°59'09" HORIZ. DIST. = 4653.5'</p> <p>GRID AZ = 11°49'00" HORIZ. DIST. = 189.1'</p> <p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=444572.2 N X=609425.6 E LAT.=32.221751° N LONG.=103.979488° W</p> <p>PENETRATION POINT Y=444757.2 N X=609464.3 E LAT.=32.222259° N LONG.=103.979361° W</p> <p>BOTTOM HOLE LOCATION Y=445001.9 N X=614110.4 E LAT.=32.222889° N LONG.=103.964335° W</p>		<p>CORNER COORDINATES TABLE</p> <p>A - Y=445667.3 N, X=609128.3 E B - Y=445661.2 N, X=614437.7 E C - Y=444334.6 N, X=614443.0 E D - Y=444340.2 N, X=609137.2 E</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or evidenced mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore covered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 29, 2013</p> <p>Date of Survey _____ Signature _____ Surveyor</p> <p>NEW MEXICO 3239</p> <p>Certified _____ Surveyor</p> <p>UCL REL W O 1311031 JWSC W O 1313091</p>	
--	--	---	---	--



OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTIAL PERMIAN LP
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.8640 Cell: 832.740.3716
Jennifer_duarte@oxy.com

January 13, 2015

Interest Owners

Re: Request for a CTB & Pool/Lease Commingle
CTB Location: Section 15, T24S, R29E – Harroun 15-15 CTB
Pools: Delaware and Bone Spring
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC. ("OXY") is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Pool/Lease commingle for the mentioned wells in the attached copy of our application. Any objection regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 21 Days from the date the NMOCD receives OXY's application. OXY is submitting the application to NMOCD on the same date as this notice.

In an effort to expedite the approval of OXY's application, we respectfully request your waiver of objection to OXY's application for the permitting of the Harroun 15-15 CTB commingle application. Should you be in agreement of such waiver, please sign below and return a copy of this letter in the enclosed self addressed stamped envelope.

Your earliest attention to this matter is greatly appreciated. Please contact me should you have any questions or need anything further. Thank you in advance for your time.

Very Truly Yours,

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP
Jennifer Duarte
Regulatory Specialist

____ Waive objection to the permitting of the Harroun 15-15 CTB Commingle application.

Date: _____

Signature: _____

Printed Name: _____

Company: _____

Name	Certified Tracking Number
B JACK REED	70132250000010035351
BEN J FORTSON III CHILDRENS TRUST	
BEN J FORTSON III TRUSTEE	70132250000010035368
BERYL OIL AND GAS LP	70132250000010035375
BITTER END ROYALTIES LP	70132250000010035382
CCB 1998 TRUSTBEN J FORTSON JR TRUSTEE	70132250000010035399
COLLINS & WARE INC	70132250000010023914
CURTIS A ANDERSON AND EDNA I ANDERSON	70132250000010023921
D STUART HARROUN REV TRUST	
D STUART HARROUN JR TRUSTEE	70132250000010023938
DCB 1998 TRUSTBEN J FORTSON JR TRUSTEE	70132250000010023945
DOROTHY S HARROUN IRREV TRUST	
FIRST NATL BK SANTA FE TRUSTEE	
C/O FARMERS NATIONAL CO AGENT	
OIL & GAS DEPT	70132250000010023952
DRW ENERGY LLC	70132250000010023969
ENERGY ROYALTIES LLC	70132250000010023976
ERIC D BOYT	70132250000010023983
GD MCKINNEY INVESTMENTS LP	70132250000010023990
GEORGE G VAUGHT JR	70132250000010024003
GERALD A HANCOCK	70132250000010024010
GOLDKING ENERGY PARTNERS LP	70132250000010024027
HERMAN CLIFFORD WALKER III	70132250000010024034
J M MINERAL & LAND CO INC	70132250000010024041
JANET ELIZABETH VOGT	70132250000010024058
JAREED PARTNERS LTD	70132250000010024065
JEFFREY CASWELL NEAL	70132250000010024072
JOHN THOMA	70132250000010024089
JUDITH GENE HANTTULA	70132250000010024096
KIMBELL ART FOUNDATION	70132250000010024102
KINGDOM INVESTMENTS LIMITED	70132250000010024119
LOWE PARTNERSHIP LPDEPT 5	70132250000010024126
MAGNOLIA ROYALTY COMPANY INC	70132250000010024133
MANIX ROYALTY LTD	70132250000010024140
MAPOO-NET TX GENERAL PARTNERSHIP	
C/O MINERAL ACQUIS PARTNERS INC	70132250000010024157
MOBIL PRODUCING TEXAS & NEW MEXICO INC	70132250000010024164
MWB 1998 TRUST	
BEN J FORTSON JR TRUSTEE	70132250000010024171
PAUL R BRAWIS	70132250000010024188
PENROC OIL CORPORATION	70132250000010024195
PENWELL EMPLOYEE ROYALTY POOL	70132250000010024201
PIPER L NELMS	70132250000010024218
RAVE ENERGY INC	70132250000010024225
ROBERT C GRABLE	70132250000010024232
ROBRO ROYALTY PARTNERS LTD	70132250000010024249
RUTTER & WILBANKS CORPORATION	70132250000010024256
SOFTSEARCH INVESTMENT LP	
SETH THOMPSON VP ACCT	70132250000010024263
SUNDANCE MINERALS I	70132250000010024294
TARA L KEENE	70132250000010024560
TAURUS ROYALTY LLC	
C/O ROBERT B PAYNE JR	70132250000010024577
THE ROACH FOUNDATION	
FT WORTH CLUB TWR PENTHOUSE II-J	70132250000010024584
VENDETTA ROYALTY PARTNERS LTD	70132250000010024591
WAYNE & LINDA NEWKUMET	70132250000010024607
WILLIAM K BURTON	70132250000010024617

Coriolis LACT Meter Conditions of Approval

**Cedar Canyon 15 Federal Com 5H
NM134544, Sec. 15, NWNW, T24S, R29E
Oxy USA INC**

- 1. Approval is for meter number CMF300M355NRAUEZZZ – Serial No. 14278448 and transmitter number 2700C12ABUEAZX- Serial No. 3196280.**
- 2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.**
- 3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.**
- 4. The meter shall have a non-resettable totalizer.**
- 5. The custody transfer meter shall be proven monthly in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be *witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving*. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.**
- 6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.**
- 7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.**
- 8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.**
- 9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.**
- 10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.**
- 11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.**
- 12. Upon installation of LACT, submit an updated facility diagram as per Onshore Order No. 3.**

JDW 9.14.2015