	UNITED STATES		OC	D-ART	'Edta C	OMB NO.	PPROVED . 1004-013: uly 31, 201	5	
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial	5. Lease Serial No. NMNM112269			
					6. If Indian, Al	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or Ca	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well						8. Well Name and No. EL PASO FEDERAL 29 SWD 1			
Name of Operator Contact: LUCRETIA A MORRIS     DEVON ENERGY PRODUCTION CO EMail: Lucretia.Morris@dvn.com						9. API Well No. 30-015-22084			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (in Ph.: 405-552-	3303	e)		10. Field and Pool, or Exploratory SWD; DEVONIAN - SILURIAN				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or I	Parish, an	d State		
Sec 29 T24S R27E SWNW 2460FNL 943FWL					EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE	, REPORT, OR O	THER	DATA		
TYPE OF SUBMISSION		N		<u></u>					
☐ Notice of Intent	☐ Acidize	Deeper	□ Deepen		Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fractur	☐ Fracture Treat ☐		Reclamation 🔘		☐ Well I	ntegrity	
Subsequent Report	Casing Repair	□ New Construction □		☐ Rec	complete 🖸 Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Ten	☐ Temporarily Abandon				
	☐ Convert to Injection ☐ Plug Back		■ Wat	er Disposal					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi Amendment to previous sundr 8/3/10-8/4/10 ? 06:00-18:00 -	ally or recomplete horizontally, ginds will be performed or provide the operations. If the operation resupendonment Notices shall be filed in all inspection.)  ries showing the location of Spot 80 sx plug @ 11.140?	ive subsurface loc- ie Bond No. on fil its in a multiple co- only after all required cement plugs	ations and meas e with BLM/BL empletion or rec airements, inclu- that were pla	sured and tru A. Requires completion i ding reclam	ne vertical depths of all d subsequent reports sin a new interval, a For ation, have been comp	l pertinen hall be fil rm 3160- pleted, and OIL C	at markers a led within 3 4 shall be f d the opera ONSEF SIA DIST	and zones. 30 days filed once tor has  RICT	
600 psi SICP-200 psi SITP-Bled off; RIH tag @ 11,163?-LD 1 jt-EOT @ 11,140?. RU Rev unit- gas bubble. MIRU BJ cmt crew-mix & pump balanced 80 sx CIH, yld 1.18 cu ft/sk; plug @ 15.6 to 10,695-rev circ well-PUH to 9440?-SWI-SDFN.					6 ppg. PUH	-	B 17 2		
8/4/10-8/5/10 ? 06:00-18:00 - 50 psi SICP-100 psi SITP-Bled jts. STD back 328 jts-MU & RI	d off; RIH tag plug @ 10,70 H Weatherford 6-1/4? OH i		ງ, circ hole 3 n 198 jts. SV ກວວຂວາໃຊ			ECT T	ECEIV TO LIK L. BY S		
12/7/10-12/8/10: 06:00-21:00 ′	, Spot 400 5x cint @ 10,70			8.45% የሚገ	1/26/16				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #32 For DEVON ENERGY	9798 verified b	/ the BLM We CO LP, sent	ell Informa to the Ca	tion System risbad			— <u></u>	
Name (Printed/Typed) LUCRETIA A MORRIS			Title REGULATORY COMPLIANCE ANALYST						
Signature (Electronic S	Submission)	D	ate 01/26/2	<b></b> ♠@CEI	PTED FOR I	RECC	IRD	·	
	THIS SPACE FOR	RFEDERAL	OR STATE	OFFICE	USE				
Approved By		1	itle		JAN 26 201	6	Date		
		-		<del> </del> _	// // 12	<del>- 7</del>			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully in make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #329798 that would not fit on the form

## 32. Additional remarks, continued

210 psi SICP-200 psi SITP-POOH stand back 326 jts-LD 2 bottom jts-bent-LS Weatherford OH pkr, RIH open ended 326 jts-PU & RIH 8 jts-Tag toc @ 10,701?. LD 1 jt-MIRU BJ Services-Set cmt plug 10,701?-9184? as follows:
325 bbls H2O? 400 sx CIH, 84 bbls, 440 cu ft H+0.2% R-3 @ 15.6 ppg 1.18 cu ft/sk yield, 5.19 gal/sx? 48 bbls H2O. POOH std back 24 stds-Reverse circ 85 bbls-Circ 14 bbls/65 sx to pit. POOH std back 10 add?l stds-SWI-SDFN.

Current PBTD is @ 9350'.