, , ,			OCD /	ertesia	FOI	RM APPROVED		
	UNITED STATE	INTERIOR			OMB No. 1004-0137 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT				5. Lease	Serial No. 23765			
Do not use this	NOTICES AND REPO form for proposals to Use Form 3160-3 (A	to drill or to re-e	enter an	6. If Ind	ian, Allottee or 1	fribe Name		
SUBM	IT IN TRIPLICATE - Other	instructions on page	2.	7. If Uni	t of CA/Agreem	ent, Name and/or N	0.	
1. Type of Well     Gas Well       Oil Well     Gas Well       2. Name of Operator     Maverick Operating, LLC					8. Well Name and No. Phillips Federal #1 9. API Well No. 30-015-25167			
3a. Address 1004 North Big Spring, Suite 507, Midland, T	3b. Phone No. (inclua (432) 682-2500	. ,			Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660 FSL & 660 FEL, Section 1, T26S, R29E			11. Country or Parish, State Eddy County, New Mexico					
12. CHE	CK THE APPROPRIATE BO	DX(ES) TO INDICATE	E NATURE OF	NOTICE, REPO	ORT OR OTHER	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION			······································	
Notice of Intent	Acidize	Deepen Fracture Trea	at [	Production (St Reclamation	art/Resume)	Water Shut-Of Well Integrity		
Subsequent Report	Casing Repair	New Constru		Recomplete	bandon	Other Opera	tor Change	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposa				
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## Maverick Operating, LLC February 4, 2016 Change of Operator **Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain  $1 \frac{1}{2}$  times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

## CLN 020416