

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 16 2015  
**Operator**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HADAR 10 FED COM 2H
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: LUCRETIA A MORRIS Email: lucretia.morris@dvn.com		9. API Well No. 30-015-42346-00-X1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303	10. Field and Pool, or Exploratory LUSK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T19S R31E SWNW 1930FNL 50FWL 32.874993 N Lat, 103.848630 W Lon		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/6/15-4/8/15) Spud @ 06:00. TD 17-1/2? hole @ 745?. RIH w/ 18 jts 13-3/8? 68# J-55 BT csg, set @ 745?. Lead w/ 805 sx CIC cmt, yld 1.34 cu ft/sk. Disp w/ 104 bbls 8.3 ppg FW. Circ 46 bbls cmt to surf. PT BOPE @ 250/3000 psi and PT annular @ 250/1500 psi, OK. PT csg to 1500 psi, held for 30 min, OK.

(4/9/15-4/13/15) TD 12-1/4? hole @ 4320?. RIH w/ 96 jts 9-5/8? 40# HCK-55 BT csg, set @ 4320?. Lead w/ 1295 sx POZ 60/40/0/C cmt, yld 1.73 cu ft/sk. Tail w/ 325 sx POZ 60/40/0/C, yld 1.38 cu ft/sk. Disp w/ 324 bbls 8.3 ppg FW. Circ 134 bbls cmt to surf. PT BOPE @ 250/3000 psi and PT annular @ 250/1500 psi, OK. PT csg to 1500 psi, held for 30 min, OK.

(4/13/15-4/26/15) TD 8-3/4? hole @ 13775?. RIH w/ 117 jts 5-1/2? 17# P-110 BT csg and 190 jts 7? 29# P-110 BT csg, set @ 13775?. 1st Lead w/ 120 sx CIH cmt, yld 2.36 cu ft/sk. 2nd Lead w/ 310 sx

*Production?*  
*TOC?*  
*Accepted by BLM*  
*LD NMOCD 2/26/16*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #300430 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2015 (16) AS0475SE)**

Name (Printed/Typed) LUCRETIA A MORRIS	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 05/04/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

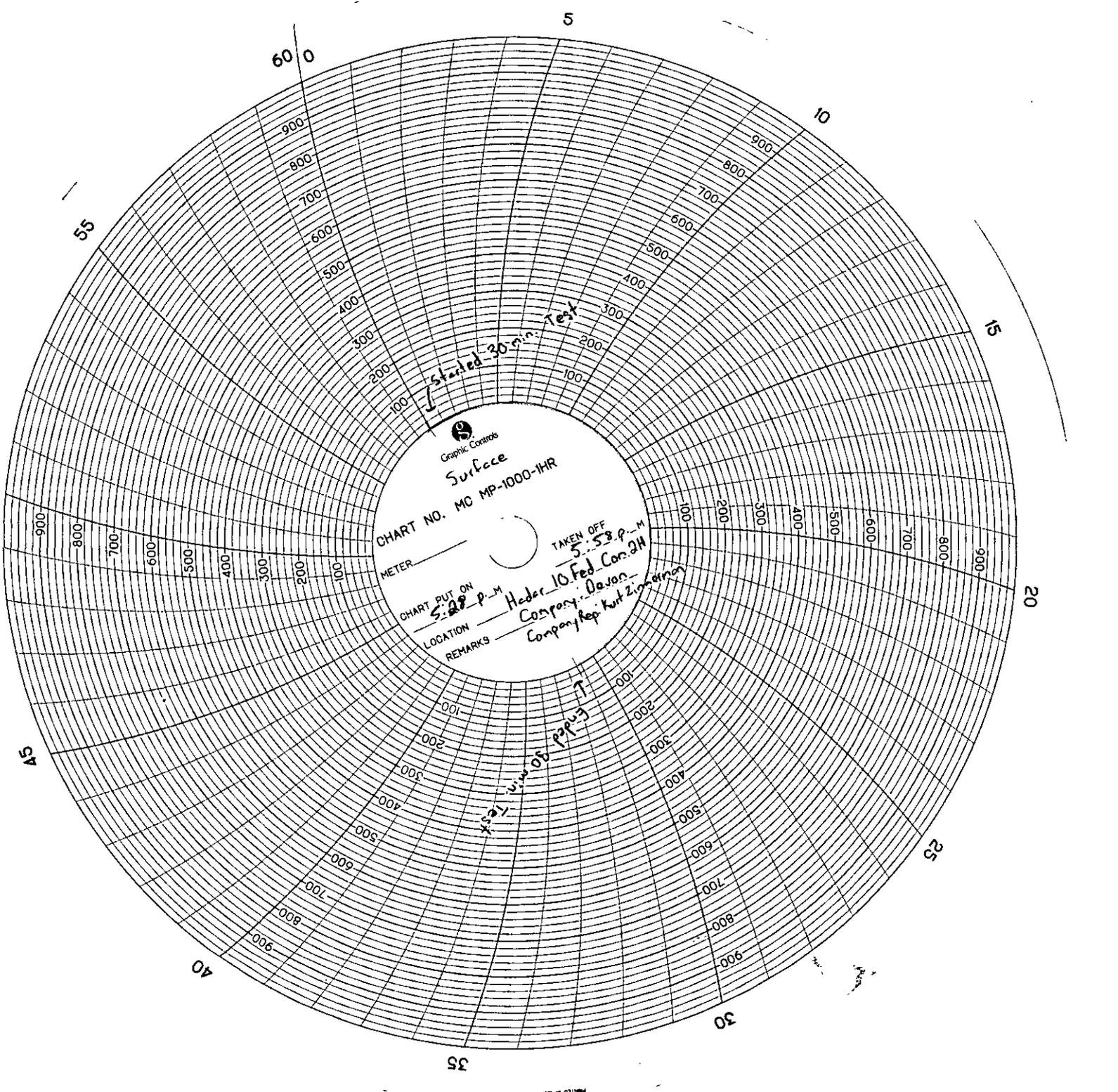
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #300430 that would not fit on the form**

**32. Additional remarks, continued**

CIH, yld 2.01 cu ft/sk. Tail w/ 1395 sx CIH, yld 1.28 cu ft/sk. Disp w/ 427 bbls FW. RR @ 06:00.



Surface

CHART NO. MC MP-1000-1HR

TAKEN OFF  
5:58 P.M.

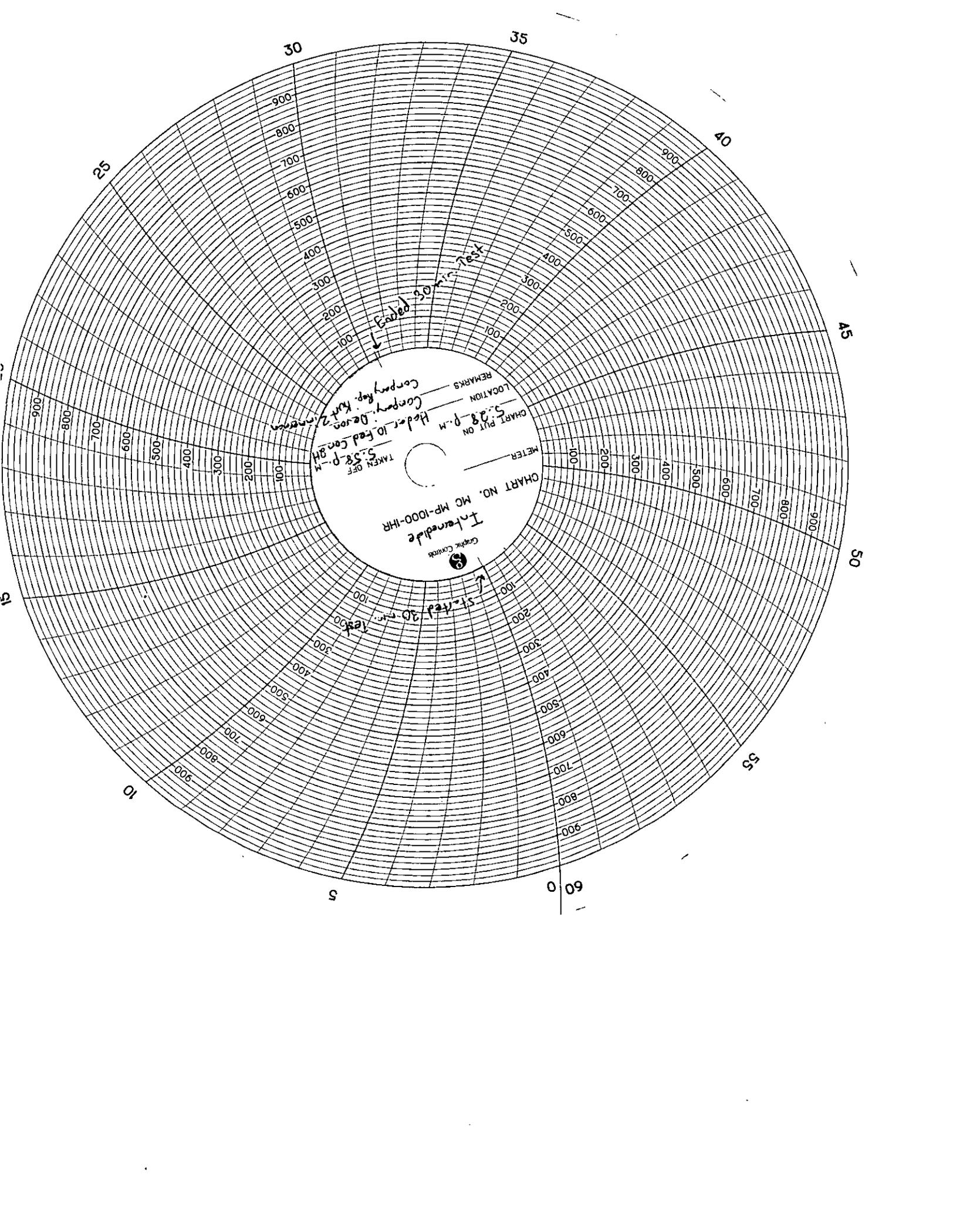
CHART PUT ON  
5:28 P.M.

LOCATION  
Hader 10 Fed Con. 2H  
Company: Davon  
Company Rep: Kurt Zimmerman

REMARKS

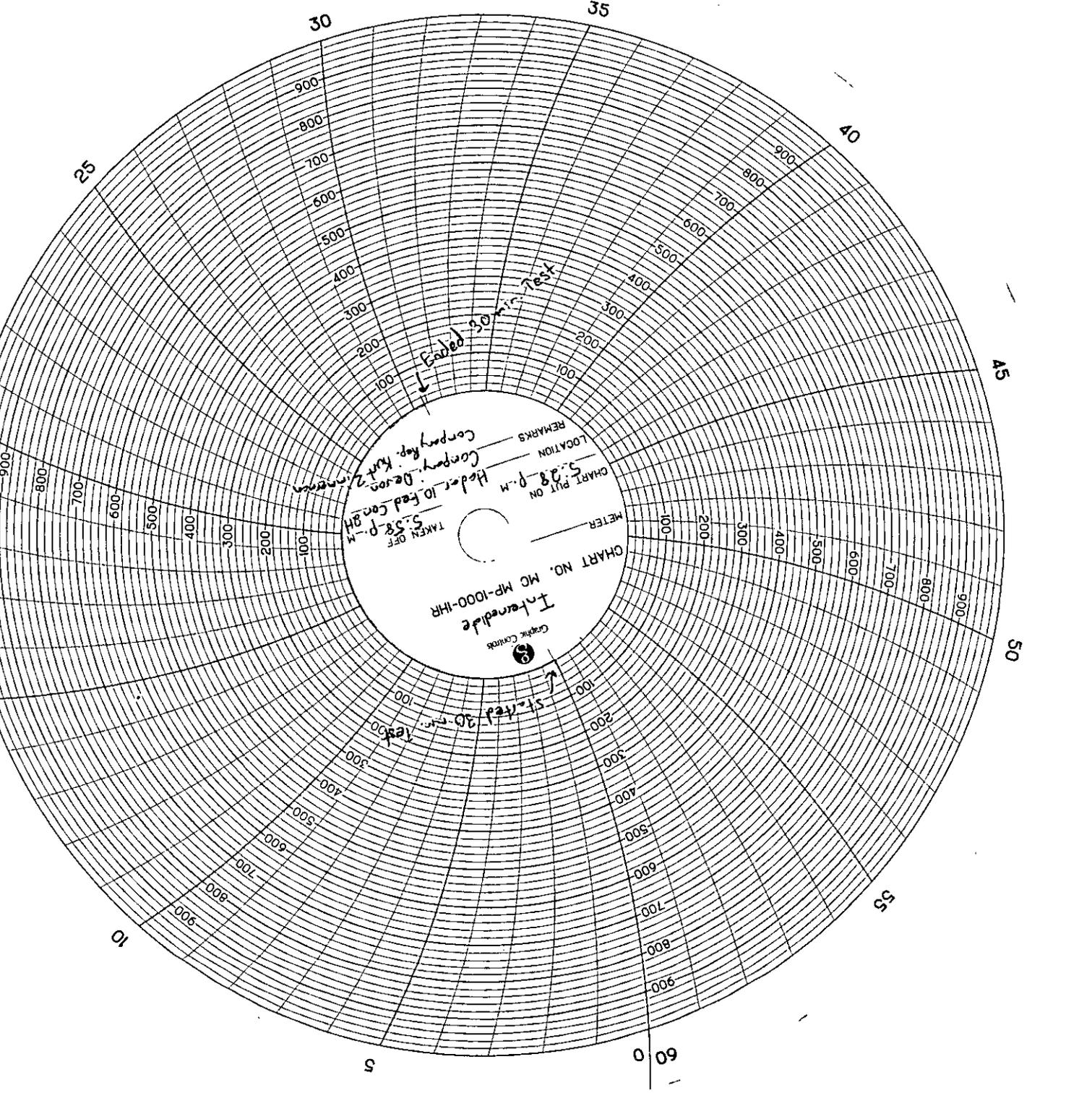
Started 30 min. Test

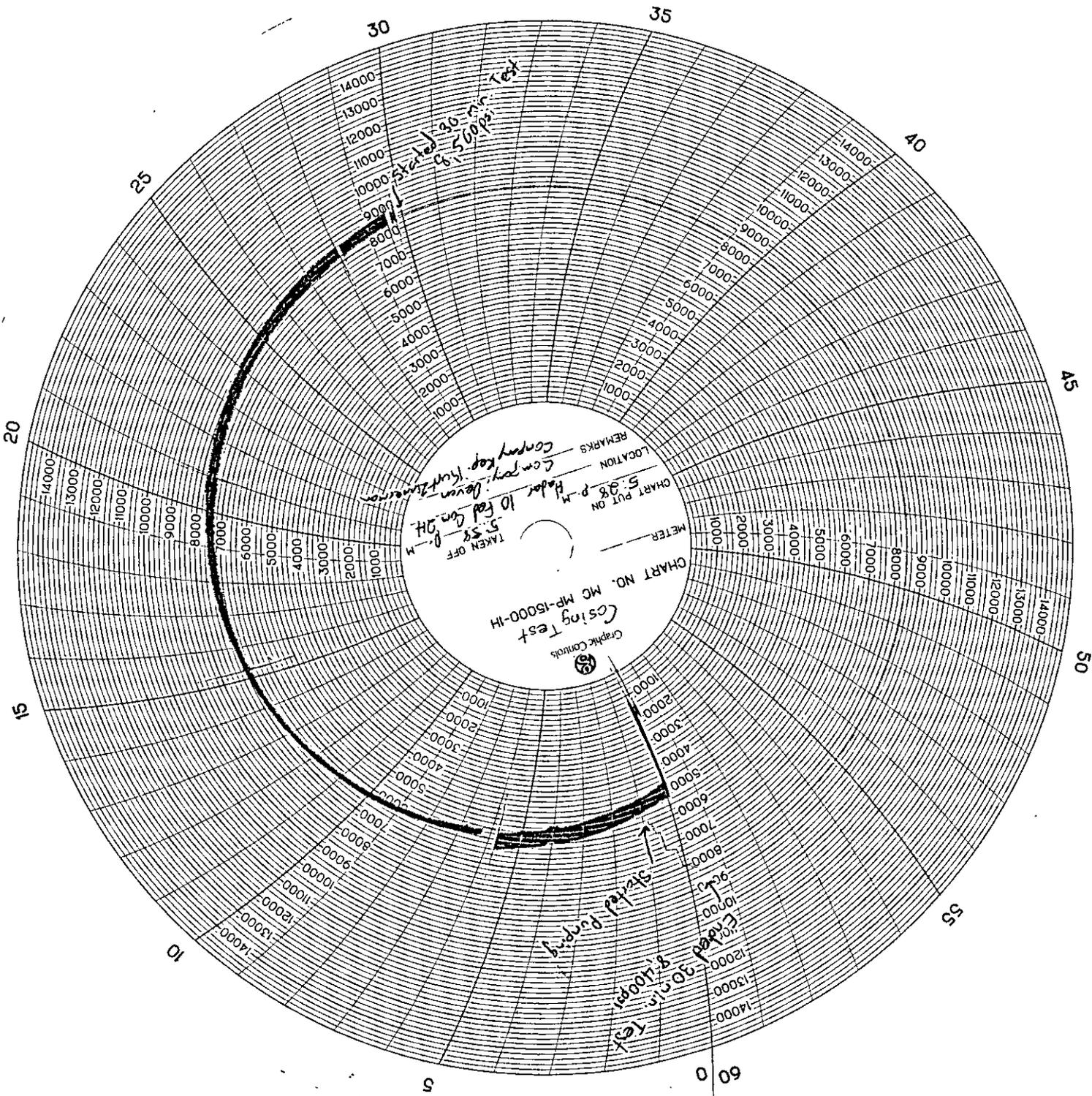
Ended 30 min. Test



Graphic Center  
Intermedie  
CHART NO. MC MP-1000-IHR  
TAKEN OFF 5:58 P.M.  
CHART PUT ON 5:28 P.M.  
LOCATION Hader 10 feet Con. 24  
REMARKS Company Devos, Kunt 2, 1000000

Started 30 min  
Ended 30 min





REMARKS  
LOCATION  
CHART PUT ON  
TAKEN OFF  
METER

Graphic Controls  
Cosine Test  
CHART NO. MC MP-15000-1H

Scaled 45 min Test  
Scaled 5000

Scaled Pumping  
Scaled 10000  
Scaled 8000  
Scaled 12000  
Scaled 14000