

UNITED STATES **NM OIL CONSERVATION**
DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT
BUREAU OF LAND MANAGEMENT **FEB 29 2016**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM0533177-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 24 G FEDERAL #7

9. API Well No.
30-015-27692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FEL; SEC 24-T23S-R31E

10. Field and Pool or Exploratory Area
INGLE WELLS; DELAWARE

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1/22/16-MIRU P&A Unit.
- POOH w/rod string, pump, and 2-7/8" production assembly. Tagged PBD @ 8,511'.
- Spot 45 sx CI H @ 8,500'. Tagged deeper @ 8,503'. Re-spot 35 sx CI H @ 8,503'. Tagged @ 7,706'. BLM approved.
- Set CIBP @ 6,765'. Spot 25 sx (250') CI C @ 6,765' - 6,515'. (Delaware perms @ 6,804' - 8,342')
- Spot 30 sx CI C @ 5,384'. Tagged TOC @ 5,086'. (DV @ 5,283')
- Spot 240 sx CI C @ 4,594'. Tagged TOC @ 2,144'. Spot 135 sx CI C @ 2,144'. Tagged TOC @ 929'. Spot 95 sx CI C from 929' to surface. (Top of Delaware @ 4,556'; 8-5/8" shoe @ 4,359'; B.Salt @ 4,273'; T.Salt @ 1,222'; 13-3/8" shoe @ 858'. Well in R-111P).
- Cut casings off. Top out 8-5/8" casing.
- Set BGL dry hole marker. Wellbore plugged & abandoned-2/1/16.

9# mud circulated between plugs.

Accepted for record
RECORDED

3/1/16

RECLAMATION
DUE 8-6-16

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

2-2-16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Amos

Title

SAET

Date

2-17-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 24G FEDERAL #7		Field: INGLE WELLS	
Location: 1650' FNL & 2310' FEL; SEC 24-T23S-R31E		County: EDDY	State: NM
Elevation: 3538' KB; 3526' GL; 12'KB to GL		Spud Date: 5/26/95	Compl Date: 7/28/95
API#: 30-015-27692	Prepared by: R. Slack	Date: 2/2/16	Rev:

WELLBORE PLUGGED & ABANDONED
2/1/16

17-1/2" hole
13-3/8", 48#, H40, STC, @ 858'
Cmt'd w/700 sx to surface

11" Hole
8-5/8", 24#, J55, @ 4,359'
Cmt'd w/1500 sx to surf

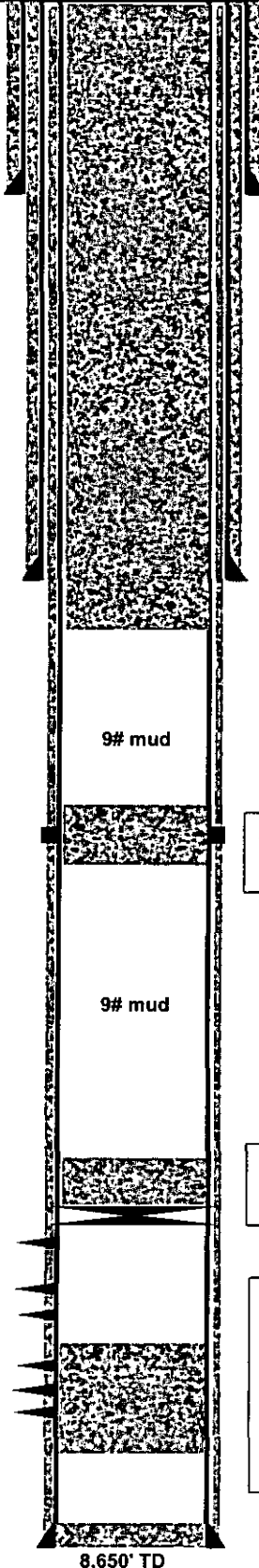
DV Tool @ 5,283' (drilg rpt)

DELAWARE (cmlt rpt-7/95)
6,804' - 6,822'

7,097' - 7,100'
7,165' - 7,171'

8,160' - 8,208'
8,230' - 8,260'
8,321' - 8,342'

7-7/8" Hole
5-1/2", 17# & 15.5#, J55, @ 8,650'
Cmt'd w/1,160 sx to surface



7. Set BGL dry hole marker. (2/1/16)
6. Cut casings off, top out 8-5/8".
5. Spot 95 sx CI C @ 929' to surface. (1/30/16)
4. Tagged TOC @ 929'. (1/30/16)
3. Spot 135 sx CI C @ 2,144'. (1/29/16)
2. Tagged TOC @ 2,144'. (1/29/16)
1. Spot 240 sx CI C @ 4,594. TOC. (1/28/16)
(Top Delaware @ 4,556', 8-5/8 shoe @ 4,359; B.Salt @ 4,273'; T.Salt @ 1,222'; 13-3/8 shoe @ 858')(Well in R-111P)

2. Tagged TOC @ 5,086'. (1/28/16)
1. Spot 30 sx CI C @ 5,384'. (1/28/16)

2. Spot 25 sx CI C @ 6,765'-6,515. (1/28/16)
1. Set CIBP @ 6,765'. (1/27/16)

5. Tagged @ 7,706'. blm apprvd tag. (1/27/16)
4. Pumped 35 sx CI H @ 8,503'. WOC. (1/27/16)
3. Tagged @ 8,508'. (1/26/16)
2. Spot 45 sx CI H cmt @ 8,500'. (1/25/16)
1. Tagged PBD @ 8,511'. (1/25/16)
(Top Bone Spring @ 8,391')

8,602' PBD

8,650' TD