		UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	NMO Artes		OMB N Expires 5. Lease Serial No.	APPROVED 30. 1004-0135 : July 31, 2010
. 1	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC068905           6. If Indian, Allottee or Tribe Name		
=	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					<ol> <li>If Unit or CA/Agreement, Name and/or No. 891000303X</li> </ol>	
-	1. Type of Well       Ø Oil Well     Gas Well   Other					8. Well Name and No. POKER LAKE UNIT CVX JV BS 002H	
-	2. Name of Operator BOPCO LP	HERRY		9. API Well No. 30-015-37147-0	00-S1		
-	3a, Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No Ph: 432-68	o. (include area code) 33-2277	)	10. Field and Pool, or MultipleSee A	Exploratory ttached
-	4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	」 リ		•	11. County or Parish,	and State
	Sec 11 T24S R30E SESE 2	55FSL 1300FEL				EDDY COUNT	Y, NM
-	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
-	TYPE OF SUBMISSION	TYPE OF ACTION					
	□ Notice of Intent	Acidize	_			ction (Start/Resume) 🔲 Water Shut-O mation 🗌 Well Integrity	
	🛛 Subsequent Report	Casing Repair	🖸 Nev	v Construction	🗖 Recompi	lete	Other
	Final Abandonment Notice	Change Plans		g and Abandon		rarily Abandon Venting and/or Fl	
_	•	Convert to Injection	🗖 Plug	g Back	U Water D	isposal	× ×
		· · · · · · · · · · · · · · · · · · ·	ni detans, includ	ing estimated startin	g date of any pro	oposed work and appro-	ximate duration thereof.
	Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo BOPCO, LP respectfully sub	onally or recomplete horizontally, work will be performed or provide red operations. If the operation re Abandonment Notices shall be fil r final inspection.) pomits this sundry notice to r	give subsurface the Bond No. or sults in a multip ed only after all	locations and measu n file with BLM/BIA le completion or reco requirements, includ	ared and true ver A. Required sub- completion in a n- ling reclamation	tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed,	nent markers and zones. Filed within 30 days 50-4 shall be filed once
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## Additional data for EC transaction #320918 that would not fit on the form

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10. Field and Pool, continued

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