Form 3160-5 August 2007)		UNITED STATE PARTMENT OF THE I	NEEDICAD	$\sim CD$	OMB N	APPROVED IO, 1004-0135 : July 31, 2010	
		UREAU OF LAND MANA		CD	5. Lease Serial No. NMNM114979		
SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name	
			· · · · · · · · · · · · · · · · · · ·		7. If Unit or CA/Ame	ement, Name and/or No.	
		PLICATE - Other instruc	ctions on réverse side.				
1. Type of Well Gas Well Other					8. Well Name and No. CANVASBACK 13 FEDERAL 1H		
2. Name of Operator Contact: COG PRODUCTION LLC E-Mail: bmaioring			BRIAN MAIORINO @concho.com		9. API Well No. 30-015-39191-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210			3b. Phone No. (include area code) Ph: 432-221-0467		10. Field and Pool, or Exploratory COTTON DRAW		
4. Location of Well - (Footage, Sec., T., R., M., or Survey Descripti			n)		11. County or Parish, and State		
Sec 13 T24S R31E NWNW 330FNL 480FWL					EDDY COUNTY, NM		
12		ODDIATE BOY/ES) TO		NOTICE D	EPOPT OF OTHE	Βράτα	
TYPE OF SU		PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TTE OF 30	ылгээтой			OF ACTION	· · · · · ·		
□ Notice of Intent		□ Acidize	Deepen	-	ction (Start/Resume)	· . · · •	
Subsequent I	Report	Alter Casing	Fracture Treat	🗖 Reclan	•	U Well Integrity	
		Casing Repair	New Construction Recomplete		-	Other Venting and/or Fla	
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