

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCSD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM118713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
RUSTLER BLUFF 33 24 29 1H

9. API Well No.  
30-015-42670-00-X1

10. Field and Pool, or Exploratory  
PIERCE CROSSING

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: **DENISE PINKERTON**  
E-Mail: leakejd@chevron.com

3a. Address **15 SMITH ROAD MIDLAND, TX 79705**  
3b. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T25S R29E Lot 2 0225FNL 1980FEL  
32.165886 N Lat, 103.987311 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/10/2015: MIRU.  
03/14/2015: TIH W/CBL/NEUTRON TOOL EST TOC @ 2670'.  
07/10/2015: TEST PROD CSG. PRESS TO 8600 PSI & CHART FOR 44R MINS. LOST 280 PSI IN 30 MINS. HELD 100 PSI ON INTERMEDIATE. PMP 120 BBLs KCL WTR @ 14.0 BPM @ 3645 PSI. ISIP 2786 PSI.  
07/13/2015 THROUGH 07/17/2015: PERF 13656-13658, 13586-13588, 13516-13518, 13446-13448, 13376-13378, 13306-13308, 13236-13238, 13166-13168, 13096-13098, 13022-13024, 12956-12958, 12886-12888, 12816-12818, 12742-12744, 12676-12678, 12606-12608, 12536-12538, 12466-12468, 12396-12398, 12326-12328, 12254-12256, 12186-12188, 12116-12118, 12046-12048, 11974-11976, 11906-11908, 11836-11838, 11766-11768, 11696-11698, 116236-11628, 11556-11558, 11486-11488, 11416-11418, 11348-11350, 11276-11278, 11206-11208, 11136-11138, 11066-11068, 10996-10998, 10926-10928, 10856-10858, 10786-10788, 10716-10718, 10646-10648, 10576-10578, 10506-10508, 10436-10438, 10366-10368, 10296-10298, 10226-10228, 10156-10158, 10086-10088, 10016-10018.

*CRD*  
*11/20/15*  
Accepted for record  
NMOCSD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
NOV 19 2015  
RECEIVED

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #321321 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0842SE)**

Name (Printed/Typed) **DENISE PINKERTON** Title **REGULATORY SPECIALIST**

Signature (Electronic Submission) Date **10/25/2015**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

NOV 19 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #321321 that would not fit on the form**

**32. Additional remarks, continued**

9946-9948, 9876-9878, 9806-9808, 9736-9738, 9666-9668, 9596-9598, 9526-9528, 9456-9458, 9386-9388,  
9316-9318, 9426-9248.

FRAC W/CLEAN VOLUME:80,511 BBLS, & TOTAL PROPPANT: 4,211,950 LBS.

08/20/2015: SET 2 7/8" TBG @ 8104'.

PUMP OUT PLUG @ 2500 PSI. SITP-1100 PSI. FLOWBACK FOR 60 MINS. RECVD 180 BBLOS @ 200 PSI.

08/21/2015: RELEASE RIG.

09/06/2015: ON 24 HR OPT. 1444 OIL, 2583 GAS, & 992 WATER. GOR-1788.

SUMMARY REPORT, TBG SUMMARY, & WELLBORE DIAGRAM ARE ATTACHED.