

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. P O Box 2760 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-42427	⁵ Pool Name Wildcat G-06 S243119C; Bone Spring	⁶ Pool Code 97975
⁷ Property Code 313213	⁸ Property Name Poker Lake Unit CVX JV BS	⁹ Well Number 035H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	19	24S	31E		190	North	2332	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	24S	31E		2309	North	1983	West	Eddy
¹² Lse Code F	¹³ Producing Method Code GL	¹⁴ Gas Connection Date 01/27/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, LP P O Box 4648 Houston TX 77210	O
371058	Energy Transfer Partners, LP 8111 Westchester Dr, Suite 600 Dallas TX 75225	G

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 16 2016
RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
09/23/2014	01/27/2016	17248 MD/10230 TVD		10560-17222	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	903	740		
12.25	9.625	4290	1230		
8.75	5.5	17248/DV @ 5738	3335		
	2.875 tbg	9475			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
01/27/2016	01/27/2016	02/07/2016	24		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
429		1408	746	GL	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tracie J Cherry*
Printed name: Tracie J Cherry
Title: Sr. Regulatory Analyst

OIL CONSERVATION DIVISION
Approved by: *AD Dade*
Title: *Dist H Spenser*
Approval Date: *3-8-16*

E-mail Address: tjcherry@basspet.com
Date: 02/11/2016
Phone: (432)683-2277

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0506A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X

8. Well Name and No.
POKER LAKE UNIT CVX JV BS 035H

9. API Well No.
30-015-42427

10. Field and Pool, or Exploratory
WC-015 G-06 S243119C; BS

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T24S R31E Mer NMP NENW 190FNL 2332FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referened well.

09/23/2014
Spud 17-1/2" hole

09/24/2014 - 09/25/2014
TD @ 920'. 13-3/8", 54.5#, J-55, ST&C casing. Set @ 903'. LEAD CMT: 370 sks (129.2 bbls) Cemex Premium Plus C + additives. TAIL CMT: 370 sks (87.4 bbls) Cemex Premium Plug C + additives. Bump plug. Circulate 210 sks (73 bbls) of cement to surf. Skid rig to 036H.

10/04/2014 - 10/05/2014

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #292004 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will subsequently be reviewed and scanned *WJ*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction to any department or agency of the United States.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #292004 that would not fit on the form

32. Additional remarks, continued

Install 5K BOP's, PU and MU two joints of drill pipe with test plug, seat test plug in wellhead with the 2" BV in the open position and filled with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves, HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Pressure test 13-3/8" casing to 1900 psi for 30 minutes. Good test. Drill 12-1/4" hole.

10/09/2014 - 10/10/14

TD @ 4325'. Run 101 joints of 9-5/8", 40#, J-55, LT&C casing. Set @ 4,290'. LEAD CMT: 970 sks (356.0 bbls) EconoCem-HLC + NaCL + additives. TAIL CMT: 260 sks (61.0 bbls) Cemex Premium Plug C + additives. Circulate 136 sks (50 bbls) of cement to surf. Set 9-5/8" pack off and test packing to 5,000 psi. Skid rig to 036H.

11/07/2014 ? 11/08/14

PU and MU two joints of drill pipe with test plug, seat test plug in wellhead with the 2" BV in the open position and filled with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves, HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Test 9-5/8" casing to 2,765 psi, 70% of casing burst. Drill 8-3/4" hole.

11/27/2014

TD @ 17,248' MD/10,230' TVD.

11/30/2014 - 12/01/2014

Run 5-1/2" 17# HCP-110 BTC casing. Set @ 17,248'. DV tool @ 5738'. LEAD CMT: 755 sks (308 bbls) Class H cement + additives. TAIL CMT: 2,160 sks (474 bbls) Class H cement + additives. Bump plug. Drop DV tool opening bomb. Circulated 40 bbls of cement to surface. 2nd STAGE LEAD CMT: 315 sks (127 bbls) Class H cement + additives. TAIL CMT - 105 sks (25 bbls) Class H cement + additives

12/02/2014

Release drilling rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0506A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. POKER LAKE UNIT CVX JV BS 035H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R34E Mer NMP NENW 190FNL 2332FWL		9. API Well No. 30-015-42427
		10. Field and Pool, or Exploratory WC-015 G-06 S243119C; BS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

12/12/14

RIH w/WS. DO DV tool and cmt stringers. Test csg to 7500 psi. Lost 100 psi in 15 min. Log CBL 3800' - 9830'. Estimated TOC @ 4118'. RIH w/4-3/4" bit. DO cmt to 17231'.

01/02/2015

DO FS to 17262'. LD WS. RIH w/5-1/2" composite plug to 17228'. SWI

10/28/2015 - 11/04/2015

MIRU. Shoot first cluster perfs. SI for DFIT.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #330347 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/01/2016

THIS SPACE FOR FEDERAL OR STATE

Pending BLM approvals will subsequently be reviewed and scanned (P)

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #330347 that would not fit on the form

32. Additional remarks, continued

11/09/2015
DFIT concluded

11/30/2015 - 12/05/2015
Perf and frac interval 17222' - 10560' (900 holes) using total 138,557 bbls fluid, 10,254,767#
propanant over 24 stages. SWI pending drill out

12/18/2015 - 12/20/2015
RU CTU, DO balls and seats

01/09/2016
RIH w/pkr assembly. Set pkr @ 9475'

01/11/2016 - 01/26/2016
MIRU. Install 10K BOP and 5K annular preventer. Test 250 psi low to 4000 psi high (good). Test rams
(good). Load csg w/FW, test csg and production pkr 4000 psi (good). RIH w/gas lift valves on 2-7/8"
tbg. Land tbg, sting into pkr. Install 10K production tree, test to 4500 psi (good). Indication
on/off tool not set. Remove production tree, intall BOP, test (good). POOH w/tbg and GLV. Lost
bands from CTS line. Fish for bands. Re-run BLV and 2-7/8" production tbg. Land tbg and instal
production tree. Rupture disk and begin flowback.

01/27/2016
First oil production

Per APD approved 06/04/2014 there are no plans for interim reclamation of site to allow for
additional drilling from this location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0506A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71016X

8. Lease Name and Well No.
POKER LAKE UNIT CVX JV BS 035H

9. API Well No.
30-015-42427

10. Field and Pool, or Exploratory
WC-015 G-06 S243119C:B.S.

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T24S R34E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
09/23/2014

15. Date T.D. Reached
11/27/2014

16. Date Completed
 D & A Ready to Prod.
01/26/2016

17. Elevations (DF, KB, RT, GL)*
3498 GL

18. Total Depth: MD 17248 TVD 10230

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		.903		740	217	0	
12.250	9.625 J55	40.0		4290		1230	417	0	
8.750	5.500 HCP110	17.0		17248	5738	3335	934	4118	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9475	9475						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	10560	17222	10560 TO 17222		900	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10560 TO 17248	FRAC INTERVAL USING TOTAL 138557 BBLs FLUID, 10254760# PROPANT ACROSS 24 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/27/2016	02/07/2016	24	→	429.0	748.0	1408.0	45.6	0.74	GAS LIFT
Choke Size	Thg. Press. Flag	Chg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flag	Chg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331313 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR

Pending BLM approvals will
subsequently be reviewed
and scanned *LD*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4309	5172	SANDSTONE	RUSTLER	547
CHERRY CANYON	5172	6500	SANDSTONE	SALADO/T. SALT	935
BRUSHY CANYON	6500	8155	SANDSTONE	B. SALT	4060
BONES SPRING	5155		SANDSTONE/LIMESTONE	BELL CANYON	4309
				CHERRY CANYON	5172
				BRUSHY CANYON	6500
				1ST BONE SPR SAND	9095
				2ND BONE SPR SAND	9885

32. Additional remarks (include plugging procedure):

PLEASE HOLD AS CONFIDENTIAL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331313 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad

Name (please print) TRACIE H CHERRY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 02/11/2016

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****