

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/19/16
<sup>4</sup> API Number 30-015-43261	<sup>5</sup> Pool Name Paduca; Bone Spring (O)	<sup>6</sup> Pool Code 96641
<sup>7</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	<sup>9</sup> Well Number 292H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24S	31E		200	North	940	East	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	36	24S	31E		290	South	980	East	Eddy
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/19/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 020445	<sup>19</sup> Transporter Name and Address Plains Marketing P.O. Box 4648 Houston, TX 77210	<sup>20</sup> O/G/W Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT MAR 07 2016		

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IV. Well Completion Data

<sup>21</sup> Spud Date 11/17/15	<sup>22</sup> Ready Date 2/19/16	<sup>23</sup> TD 14,999' 10172	<sup>24</sup> PBDT 14,907.5'	<sup>25</sup> Perforations 10,419' - 14,986'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 17-1/2"	<sup>28</sup> Casing & Tubing Size 13-3/8"	<sup>29</sup> Depth Set 797'	<sup>30</sup> Sacks Cement 855 sx CH; Circ 72 bbls		
12-1/4"	9-5/8"	4342'	1485 sx cmt; Circ 46 bbls		
8-3/4"	5-1/2"	14,999'	2355 sx cmt; Circ 124 sx		
Tubing: 2-7/8"		9740.2'			

V. Well Test Data

<sup>31</sup> Date New Oil 2/25/16	<sup>32</sup> Gas Delivery Date 2/25/16	<sup>33</sup> Test Date 2/25/16	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1222 psi	<sup>36</sup> Csg. Pressure 1047 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 305 bbl	<sup>39</sup> Water 1200 bbl	<sup>40</sup> Gas 525 mcf	<sup>41</sup> Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>JDado</i>		
Title: Regulatory Compliance Analyst			Title: <i>Dan R Spewer</i>		
E-mail Address: rebecca.deal@dm.com			Approval Date: 3-8-16		
Date: 3/4/2016			Phone:		

Provide signature page for Survey