Submit One Cany To Appropriate District		•		E	
CHING THE	Nopy To Appropriate District CONSERVATION of New Mexico			Form C-103 Revised November 3, 2011	
<u></u>				WELL API NO.	
District 11 MAR I U ZU IO DISCEDENTA TION DIVISION		DIVISION	30-015-24264		
District III			5. Indicate Type	of Lease 🗌 🗌 FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE 6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505				Leuse i.e.	
SUNDRY NOTICES AND REPORTS ON WELLS				r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mitchell IN		
PROPOSALS.)			 Well Number 3 		
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator			9. OGRID Numl		
Yates Petroleum Corporation			025575		
3. Address of Operator			10. Pool name or		
105 South Fourth Street, Artesia, NM 88210			Eagle Creek; San	Andres	
4. Well Location					
Unit Letter J :					
Section 23 Township 17S Range 25E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,493' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK D PLUG AND ABANDON		REMEDIAL WORK			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🗌				P AND A	
PULL OR ALTER CASING 🛛 MULTIPLE COMPL		CASING/CEMENT	JOB 🔲		
OTHER:		☑ Location is re-	adv for OCD insp	ection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE <u>NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to ori	iginal ground	l contour and has b	been cleared of all	junk, trash, flow lines and	
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.					
If this is a one-well lease or last remaining well on lease: Electrical service poles and lines have not been removed from lease and					
well location, electric service company has been contacted					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE_	_ 111LE: <u>NN</u>	<u>A Environmental K</u>	egulatory Supervi	<u>sor</u> DATE <u>3/10/2016</u>	
TYPE OR PRINT NAME: Robert Asher	E-MAIL:	boba@yatespe	etroleum.com	PHONE: <u>575-748-1471</u>	
For State Use Only					
APPROVED RV:		notana 24.		DATE 3-14-14	
APPROVED BY: Conditions of Approval (if any):	(<u>~p/.a~ue (/14,</u>	<u>C</u> er		

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