NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 1 4 2016

Submit One Copy To Appropriate District Office District 1 No. 107 No.	
District 1 Ellergy, Milnerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-32238
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fc, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Fráncis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	FEDERAL 12 COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number 002
7 Name of Operator	9. OGRID Number
CIMAREX ENERGY CO OF COLORADO	162683
3. Address of Operator 202 S. CHEYENNE AVE, SUITE 1000, TULSA OK 74103	10. Pool name or Wildcat
4. Well Location	BURTON FLAT; MORROW
Unit Letter J: 2080 feet from the S line and 1327feet from the E line	
Section 02 Township 21S Range 26E NMPM County FDDY	
11. Elevation (Show whether DR. RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DEPARTMENT OF THE PROPERTY OF THE PROPERT	
TEMPORARILY ABANDON	
FOLL ON ALTER CASING MIDLIFIE COMPL	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	•
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, the downs and risers have been cut on at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Acres 1/2 /d/	
SIGNATURE THE REGULATORY TECH: DATE 03/08/16	
TYPE OR PRINT NAME RHONDA SHELDON E-MAIL: RSHELDON@CIMAREX,COMONE: 918-295-1709 For State Use Only	
APPROVED BY: DATE 3/16/16	