_Approved_By__

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD	
Artesia	

Form 3160-5	LINUTED STATES	, NMO	\mathbf{CD}_{-1}	FORM APPROVED	
(August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR Artesia		sia	OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Se NMNM		
			6. If Indian.	Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instruc	tions on reverse side.	7. If Unit or	CA/Agreement, Name and/or No.	
I. Type of Well So Oil Well Gas Well Other				ne and No. N 8 FED 2	
. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well 30-015	No. -27036-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		d Pool, or Exploratory N LANE	
4. Location of Well (Footage, S	Sec., T., R., M., or Survey Description,		11. County	or Parish, and State	
Sec 8 T21S R29E SESW	1		EDDY	COUNTY, NM	
·					
12. CHECK	APPROPRIATE BOX(ES) TO) INDICATE NATURE OF N	IOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Res	sume) 🔲 Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	ce Change Plans	Plug and Abandon	□ Temporarily Abando	n Venting and/or Flari	
	Convert to Injection	Plug Back	☐ Water Disposal		
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ed Operation (clearly state all pertinen- ectionally or recomplete horizontally, he work will be performed or provide rolved operations. If the operation res- nal Abandonment Notices shall be file of for final inspection.)	give subsurface locations and measur the Bond No. on file with BLM/BIA. ults in a multiple completion or reco	ed and true vertical depths of Required subsequent report mpletion in a new interval, a	f all pertinent markers and zones. Is shall be filed within 30 days Form 3160-4 shall be filed once	
BOPCO, LP respectfully s through September, 2015	submits this sundry notice to re at the referenced location	port the volume flared for 90-			
Wells flaring to a commor	n field flare at the Golden 8 Fed	deral tank battery:		NM OIL CONSERVATION ARTESIA DISTRICT	
Golden Lane 17 Federal (Golden Lane 17 Federal (Golden 8 Federal (#002 / Golden 8 Federal (#003 / Golden 8 Federal (#004 / Golden D Federal (#003	30-015-27283-00-S1 30-015-27215-00-S1 30-015-27060-00-S1	(CO Accept	11/20/15 led for record	NOV-1-9 2015	
14. I hereby certify that the forego	ing is true and correct:	21635 verified by the RI M Well	NO GEOGRAPIA	DOCOODD //	
c	Electronic Submission #3 For B Committed to AFMSS for process	21635 verified by the BLM Well OPCO LP, sent to the Carlsbac	HUUTT PLUT U	KEKUKU //	
	ommitted to Armss for process IE J CHERRY	1	TORY ANALYST		
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			NOV A	1000	
Signature (Electro	onic Submission)	Date 10/27/20	15 Jamy 1		
	THIS SPACE FO	R FEDERAL OR STATE	CARLOR LAND	ANACEMENT	
		I		VITIUL //	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Additional data for EC transaction #321635 that would not fit on the form

32. Additional remarks, continued

Golden D Federal #004 / 30-015-35636-00-S1

Gas is being flared due to high H2S content. No economic alternative is currently available to put gas in marketable condition.

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 8836 MCF was flared.

July - 2947 MCF Aug - 2557 MCF Sept - 3332 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.