Farm 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

Lease Serial No. NMNM 110829

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. I. Type of Well 8. Well Name and No. PARDUE 29 FEDERAL COM 7H Oil Well Gas Well Other 2. Name of Operator Trinity River Energy Operating, LLC 9, API Well No. 30-015-42423 3b. Phone No. (include area code) 3a Address 10. Field and Pool or Exploratory Area 15021 Katy Freeway, Suite 200 WILLOW LAKE; BONE SPRING (64450) 817-872-7822 Houston, TX 77094 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29, 724S, R28E SHL-45 FNL & 1580 FEL 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Operator Change New Construction Casing Repair Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) As of March 1, 2015 Legend Natural Gas, LLC transferred operatorship of Federal Lease 110829 to Trinity River Energy Operating, LLC. Trinity River Energy Operating, LLC accepts these leases as well as all applicable terms, conditions, stipulations, and restrictions concerning the operations conducted on the leased land or portion therof described in Federal Lease NMNM 110829. Bond Coverage has been accepted by the Eastern States BLM office in Washington, DC as Nationwide Bond No. ESB000330. NM OIL CONSERVATION ARTESIA DISTRICT SEE ATTACHED FOR OCT 0 5 2015 CONDITIONS OF APPROVAL RECEIVED JENNIFER ELROD Title SR. REGULATORY ANALYST Signature Date 03/31/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United States any false,

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(Instructions on page 2)

## Pardue 29 Federal Com 7H 30-015-42423 Trinity River Energy Operating, LLC October 01, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 100115**