

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division -
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/0/00
⁴ API Number 30-015-42849	⁵ Pool Name Paduca; Delaware	⁶ Pool Code 49460
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 182H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	24S	31E		2440	South	2030	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	36	24S	31E		350	South	2007	East	Eddy

¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 1/0/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
NM OIL CONSERVATION ARTESIA DISTRICT MAR 15 2016 RECEIVED		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
5/5/15	1/0/00 11/4/15	15,400' 8246	15,350'	8385' - 15,340'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	809'	845 sx Halcem-C; Circ 335 sx		
12-1/4"	9-5/8"	4475'	1360 sx cmt; Circ 315 sx		
8-3/4"	5-1/2"	15,400'	2460 sx cmt; Circ 0		
	Tubing: 2-7/8" & 3-1/2"	7656.4'			

V. Well Test Data

³¹ Date New Oil 1/0/00	³² Gas Delivery Date 1/1/15	³³ Test Date	³⁴ Test Interval	³⁵ Inj. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	Provide 24-hr OPT information when available				⁴¹ Test Method
	t	bbl	mcf		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>J.R. Dade</i>		
Title: Regulatory Compliance Analyst			Title: <i>Dist II Supervisor</i>		
E-mail Address: rebecca.deal@dmv.com			Approval Date: 3/16/16		
Date: 3/10/2016		Phone:			
Pending BLM approvals will subsequently be reviewed and scanned <i>JD</i>					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMMNM012121**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
891005247X

8. Well Name and No.
Cotton Draw Unit 182H

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-42849

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Paduca; Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2440' FSL & 2030' FEL Unit J, Sec 25, T24S, R31E
350' FSL & 2007' FEL Lot 3, Sec 36, T24S, R31E PP: 2445' FSL & 2035' FEL**

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/4/15 - Ran csg MITs, test OK. 11/4/15-1/14/16: MIRU WL & PT. TIH & ran Isolation Scanner/GR/CCL, found ETOC @ 3420'. TIH w/pump through frac plug and guns. Perf Delaware, 8385'-15,340', total 675 holes. Frac'd 8385'-15,340' in 25 stages. Frac totals 4347 gals 15% HCL Acid, 5,296,000# 30/50 White. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 15,350'. CHC, ND BOP. RIH w/ 220 jts 2-7/8" L-80 tbg & 10 jts 3-1/2" L-80 tbg, set @ 7656.4'. SD pending flowback.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 15 2016

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **Rebecca Deal** Title **Regulatory Compliance Analyst**

Signature *Rebecca Deal* Date **3/10/2016**

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will subsequently be reviewed and scanned.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 15 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.
 Other: _____

2. Name of Operator: **Devon Energy Production Company, L.P.**

3. Address: **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code): **405-228-4248**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **2440' FSL & 2030' FEL Unit J, Sec 25, T24S, R31E**
 At top prod. interval reported below:
 At total depth: **350' FSL & 2007' FEL Lot 3, Sec 36, T24S, R31E**

5. Lease Serial No. **BHL: NMNM012121**

6. If Indian, Allottee or Tribe Name: _____

7. Unit or CA Agreement Name and No. **891005247X**

8. Lease Name and Well No. **Cotton Draw Unit 182H**

9. AFI Well No. **30-015-42849**

10. Field and Pool or Exploratory **Paduca, Delaware**

11. Sec., T., R., M., on Block and Survey or Area **Sec 25, T24S, R31E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **5/5/15** 15. Date T.D. Reached **5/29/15** 16. Date Completed **1/0/00**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL: 3527.3'**

18. Total Depth: MD **15,400'** TVD **8245.57'** 19. Plug Back T.D.: MD **15,350'** TVD _____

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Isolation Scanner/GR/CCL**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

11/4/15

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	0	809'		845 sx Halcem-C		0	335 sx
12-1/4"	9-5/8" J-55 & HCK-55	40#	0	4475'		1360 sx cmt		0	315 sx
8-3/4"	5-1/2" DRILL PIPE	20# & 17#	0	15,400'		2460 sx cmt		2292'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
7/8" & 3-1/2"	7656.4'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8385'	15,340'	8385' - 15,340'		675	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8385' - 15,340'	4347 gals 15% HCL Acid, 5,296,000# 30/50 White

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/0/00	1/0/00	24	→	0	0	0			Pump
Choke Size	Tbg. Press. Flwg. SI	Cvg. Press. psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Cvg. Press. psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned LRD

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for incl. vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4510'			Rustler Top of Salt Delaware	680' 1050' 4510'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rebecca Deal Title Regulatory Compliance Analyst
 Signature *Rebecca Deal* Date 3/10/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.