District.] 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artisin, NM 88240

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Bazas Rd. A			ion Division Submit one copy to appropriate Dist Francis Dr.									
District IV 1220 S. St. Francis Dr.				Santa Fe, N	M 87505				L	-	ENDED REPOR	
I, Operator name u		UEST FO	OR ALI	.OWABLE	AND AUTI	10			TRA	NSP	ORT	
Operator name u	na Address				<sup>2</sup> OGRtD Number					6137		
Devon Energy Prod 333 West Sheridan			102		<sup>3</sup> Reason for Filing Code/ E NW /							
API Number		Pool Name			6 Pool Code							
30-015-4327		roperty Na		ackberry; Bone	Spring, North			-			7056	
Property Code 40320		Hadar 10 Fe	deral Com	eral Com					21H			
II. 10 Surface Ut or lot no.   Secti		in Range	Lot lile	Feet from the	North/South li	ine l	Feet from the	East	West li	ne l	County	
E 11		31E	1371 1011	1370	North		Feet trom the East/West 130 West			"``	Eddy	
							130 1 ***est					
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Feet from the	North/South li	inc	Feet from the	Ense	West li	ine	County	
no. E 10	195	31E	•	1390	North		300		West		Eddy	
	oducing Vietha Code	1 1	onnection	15 C-129 Perr	nit Number	16 C				C-129	Expiration Date	
III. Oil and t	P Cas Trans		23/16	<u> </u>					\		<u></u>	
** Transporter		porters		19 Transpor	ter Name						zd O/G/W	
OGRID				and Ac	dress							
278421				Holly-F					Į		Oil	
4.5			10 Desta	Drive, Ste 350	W Midland, Y	X 79	9710					
036785				DCP Mic	İstraam				Î		Gas	
16.00			P.O. B		dland, TX 79710	-002	20					
									}		200 CT	
051618					d Services, LLC						Gas	
			P.Q. B	ox 4324 Hou	ston, TX 77210-	432	24			X		
									一			
	L										i de la	
IV. Well Cor	n <sub>i</sub> detion 1	ata			,							
21 Spud Date	<sup>22</sup> Res	dy Date		" TD	14 PBTD		25 Perfora	tions		25	DHC, MC	
9/7/15		3/16		13,887' 89	935:		9351' - 13	,777'	_ لــــــــــــــــــــــــــــــــــــ			
27 Hole Siz	e	" Cavit	g & Tubír	ng Size	" Dept	÷1			Sacks (	lement		
17-1/2"			13-3/8"		79	5'			942 s	CIC; C	irc 85 bbls	
12-1/4"			9-5/8"		460			1480 s	x CIC; (	irc 100 bbls		
8-3/4" & 8-1	1/2"		5-1/2"	-	13,8				0 sx Cl	H; Circ 0		
		To	ibing: 2-7/	/8"	846	7.2						
V, Well Test  31 Date New Oil		livery Date	3,1	Test Date	H Test Le	nat	h Jae Ti	bg. Pre	4 V 81 U.A.	3	Csg. Pressure	
2/8/16				2/8/16	24 h	•	"   "	356 p			110 psi	
<sup>1</sup> Chuke Size		8/16 Oil		2/0/10 9 Water	46 Ga			330 p		<del>  .</del>	Test Method	
		2 bbl	1	.034 bbl	158.5						211 111-1111	
* I hereby certify th	L						OIL CONSER	VATIC	N DIV	ISION		
been complied with	and that the	mformation	given abov				_					
Signature:	of my know	ledge and be	lief.	1	Approved by:	_	RODE	10				
14	DILL	n D	<u> </u>		(	2	M JUE					
Printed name:	Rebecca C	eal			Little: Diss	rć	RS peu	1150				
Title: Regi	ilatory Com	oliance Anai	vst		Approval Date:		3-1	1-1	6			
E-mail Address:		al@dvn.co									<del> </del>	
Date:	repecca.d	Phone			Per	nd	ing BLM a	appr	oval:	s wil	I	
	/2016			subsequently be reviewed								
				•		and scanned (LD)						
					and		carried	CKL	•			

бона 3160-5 (August 2007) Operator

UNITED STATES
DEPARTMENT OF THE INTERIOR
BURGALLOE LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В	Expires: July 31, 2010								
SUNDRY	5. Lease Serial No. NMNM9R1R6	5. Lease Serial No. NMNM98186							
Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
I. Type of Well	8. Well Name and No. HADAR 10 FED COM 21H								
2 Numa of Operator	9. API Well No.								
DEVON ÉNERGY PRODUCT	2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EPMail: Megan.Moravec@dvn.com								
3a, Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	2	3b. Phone No Ph: 405-58	s (include area code 52-3622	)	10. Field and Pool, or Exploratory HACKBERRY				
4. Location of Well (Fontage, Sec., 7	., R., M., or Survey Description	i .			11. County or Parish	, and State			
Sec 11 T19S R31E SWNW 1:	370FNL 130FWL				EDDY COUNT	Y, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION					
□ Notice of Intent	☐ Acidize	Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
<del></del>	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity			
Subsequent Report	Casing Repair	☐ Nev	Construction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	🗖 Piu	g and Abandon	□ Tempor	arily Abandon	Drilling Operations			
	Convert to Injection	🗖 Piuj	g Back	Water □	Pisposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit (9/7/15-9/9/15) Spud @ 00:30 795?. Lead w/ 476 sx CIC, yld bbls FW. Circ 85 bbls cmt to s (9/12/15-9/13/15) TD 12-1/4? w/ 1170 sx CIC, yld 1.88 cu ft/100 bbls cmt to surf. PT 4? on 10 min, OK. PT BOPE @ 250/(9/21/15-9/24/15) TD 8-3/4? h BTC, set @ 13881?. Lead w/ 5 Disp w/ 320 bbls 8.33 ppg FW	k will be performed or provide operations. If the operation re andonment Notices shall be file nal inspection.)  TD 17-1/2? hole @ 795' 1.73 cu ft/sk. Tail w/ 466 urf. PT BOPE @ 250/300 hole @ 4600?. RIH w/ 10 sk. Tail w/ 310 sx CIC, yk stand pipe & 4? on mud 3000 psi, 10 min low & hole @ 9378? & 8-1/2? hole @ 9378? & 8-1/2? hole @ 93787 & 93787	the Bond No. or sults in a multiple of only after all or CIC, yld 100 psi, PT csg 13 jts 9-5/8? 4 d 1.33 cu ft/sl pumps to 25/igh, OK. PT cle @ 13887? lsk. Tail w/ 13	a file with BLM/BI/le completion or recrequirements, includes 13-3/8? 54.5/f35 cu ft/sk. Displot 1500 psi for 0/# HCK-55 BTC (Disploy 345 bt) 14000 psi, held sg to 1500 psi fer RIH w/ 325 jts.	A. Required sub- completion in a r ling reclamation  4 J-55 BTC, s o w/ 117 30 min, OK. c, set @ 4604 ols FW. Circ low and high or 30 min, Ol 5-1/2? 17# F	psequent reports shall be winterval, a Form 31, have been completed set @  O?. Lead	e filed within 30 days 60-4 shall be filed once			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG litted to AFMSS for proces	SY PRODUCT	ON CO LP, sent FER SANCHEZ	to the Carlsb on 10/23/2015	ad (16JAS0732SE)				
Name (Printed/Typed) MEGAN	MORAVEC		Title REGUL	ATORY AN	ALYST				
Signature (Electronic S	(thmission)		Date 10/19/2	2015					
AAAFDTEO =A	D DINSPACE FO	OR FEDERA			SE  ng BLM approve  quently be rev	als Will			
	XAII AAA				OBLM appro	iewea			
Approved By	FRAZY		Title	_ pendi	THE THE PERSON	1			
Conditions of approval, if al. re the concertify that the applicant holds legal or equivalent would entitle the al. light continues.	itable title to those rights in the	not warrant or subject lease	Office	subse	se ng BLM approve equently be reve scanned (RC)	<b>,</b>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, induiting Original Length		crime for any po to any matter w	rson knowingly and ithin its jurisdiction			r agency of the United			

Form 3160-5 (August 2007)

## UNITED STATES

FORM APPROVED

	OMB 30, 1004-0137
	Espires: July 31, 2010
ease Serial No.	BHI · NMNM

	PARTMENT OF THE D			Es	pires: July 31, 2010
BUR	EAU OF LAND MANA	AGEMENT		5. Lease Serial No.	BHL: NMNM98186
Do not use this	NOTICES AND REPO form for proposals to Use Form 3160-3 (Al	drill or to re-	enter an	6. If Indian. Allottee or	Tribe Name
SUBMI	T IN TRIPLICATE – Other i	nstructions on page	<b>9</b> 2.	7. If Unit of CA/Agreet	ment, Name and/or No.
1. Type of Well				8. Well Name and No.	
Oil Well Gas V	VellOther			Hadar 10 Federa	Com 21H
Name of Operator     Devon Energy Production Cor				9. API Well No. 30-015-43276	
3a. Address		3b. Phone No. (inclu	'	10. Field and Pool or E	, .
333 West Sheridan, Okla 4. Location of Well (Footage, Sec., T.		405-228-424	18	Hackberry; Bone 11. Country or Parish, S	
1370' FNL & 130' FWL Unit	E, Sec 11, T19S, R31E	DD: 122	O' ENI 9 150	1	, idio
	E. Sec 10, T19S, R31E		0' FNL & 150'	EWL   Eddy, NM NOTICE, REPORT OR OTHE	D DATA
	The Markot Mark Box	des) to indicate			ACDATA
TYPE OF SUBMISSION		F-1 -	TYPEO	FACTION	
Notice of Intent	Acidize Alter Casing	Deepen  Practure True		Production (Start/Resume) Reclamation	
<b>[</b> -7]	Casing Repair	New Constr	-	Recomplete	Other Completion Report
Subsequent Report	Change Plans	Plug and Al		Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	The Arms American Control of the Con
11/15/15-1/27/16: MIRU WL 9351'-13,777', total 864 holes 84,000# 40/70 White 5,476,0 RIH w/ 251 jts 2-7/8" L-80 tbg	s. Frac'd 9351'-13,777' in 200# 20/40 White. ND fra 3 & 10 jts 3-1/2" L-80 tbg	22 stages. Frac to ic, MIRU PU, NU I	tals 7560 gals 30P, DO plugs	15% HCL Acid, 1,012,000 & CO to FC @ 13,787'. Cl	# 100 mesh White,
14. Thereby certify that the foregoing is Name (Printed Typed)	ine and correct.				
Rebecca Deal		'i'itle	Regulatory	Compliance Analyst	
Signature 2000	u Denl	Date	2/25/2016	177	- aswill
<u> </u>	THIS SPACE	OR FEDERAL	OR STATE	OFFICE USF	N approvationed
Approved by			Title	Pending BLI	M approvals will  Mapprovals will  Mapprovals will
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject		Office	and scanf	
Title 18 U.S.C. Section 1001 and Title 43 fictitions or fraudulent statements or top			nowingly and wi	Ifully to make to a	or agency of the United States any false,

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Depth Interval   Production - Interval   Production   Press   Pre		W	ELL CO	MPLET	ION OR F	RECOMPLI	ETION	REPORT	AND (	_OG		5. L	ease Ser	jal No.	BHL: NMNM98186
Name of Operators	la. Type of b. Type of	Well Completion	<b>V</b> Oil √Nev	Well Well	Gas Well Work Over	Dry Deepon	Other	r Back 🛴 Dif	f. Kesvr.	1	·				
Devoit Finesty Production Company, L.P.   Sa. Phone No. (Include area cond.)			Oth	<b>मः</b>	30.500 <b>=</b> 1300 4.							7. U	nit or C.	A Agreement	Name and No.
333 West Sheridan Ave, Oklahoma City, OK 73102   405-228-4248   30-015-43276   10. Excition of Well Report Location during and to accordance with Federal computerential?   10. Execution Specific Report of Computer 2011   10. Execution of Well Report of Computer 2011   10. Execution of Well Research 2011   10. Execution 2011   10. Executi		Operator		Devon	Energy Pro	duction Con	npany,								
Location of Well   Report Location steetly and to accordinate with Fickland requirements!*   Hackbridger, Bone Spring, North   13.70 FNL & 130' FNL & 13	3. Address	333 We	st Sheric	lan Ave (	Oklahoma i	City OK 731	102			lude area co	dej				
Hackberry, Bone Spring, North   Hackberry, Bone Spring, Bone Spri	4. Location								-4240						loratory
Material appth   1390" FNL & 300" FWL   Unit E, Sec 11, T195, R31E   12. County or Purish   15. State   14. Model appth   1390" FNL & 300" FWL   Unit E, Sec 10, T195, R31E   16. Date Completed   1/23/16   17. Elevations (DF. KKIS, RT. GL)*   18. Total Depth   MD   13.887   19. Plug Back T.D.   MD   19. Plug Back T.D.   MD   19. Plug Back T.D.   MD   TVD   Plug Back T.D.   MD   Plug Back T.D.   MD   Plug Back T.D.   MD   TVD   Plug Back T.D.   MD   Plug							-					Had	kberry	; Bone Spr	ing, North
At total depth   1390' FNL 8300' FWL   Unit E, Sec 10, T195, R31E   Eddy   NM	At surfac		FNL & 1	.30' FWL	Unit E, S	ec 11, T19S,	, R31E					:	Survey o	r Area	ock and
13.   13.	At top pro	d. interval i	reported be	elow								12.	County		
			1390' F				), T19S,			<del></del>	A 7				_ L
R. Total Depth: ND   31,887   19, Plug Back T.D.: MD   Vol System   19, Plug Back T.D.: MD   TVD   8998.46   TVD   170   TVD   TVD   170   TVD		udded				ed .						117.  GL:	Elevation 3587.1	ns (DF. RKE 7	s, RT, GL)*
22   We well toeset   Solid Processing   Solid Process   Sol	18. Total D	epth: MD	13,88	37'		ng Back T.D.:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				lug Set:	MD		
Content   Cont	21. Type E				n (Submit co	py of each)	1 117			22. Was w	ell cored	7 🔲 8	· 🗀		
Hole Size   Size   Create   Wit   (4)(ft.)   Top (MD)   Polition (AD)   Stage Concender   No. of Sis. & St.   Start Vol.   Commit Top*   Amount Pulled				-	GR/CCL/CE	BL						vey?		Y⇔ (Submit Yes (Submit	report) cop <u>y)</u>
17-1/2"   13-3/8" J-55   54.5#   0   795'						1	(D) S						Cem	ent T.m*	Amount Pulled
12-1/4"   9-5/8" HCK-55   40#   0   4600"   1480 sx CIC   0   100 bbls								Depth	*^-		+	BBi.)	-		
													<del></del>		
24. Tabla;   Record							_		+		1				
Size   Depth Set (MD)   Packer Depth (MIN)   Size   Depth Set (MD)   Packer Depth (MID)   Packer Depth (MID)															
Size   Depth Set (MD)   Packer Depth (MIN)   Size   Depth Set (MD)   Packer Depth (MID)   Packer Depth (MID)															
Size   Depth Set (MD)   Packer Depth (MIN)   Size   Depth Set (MD)   Packer Depth (MID)   Packer Depth (MID)		<u> </u>				1		<del></del>							
25. Production   Top   Button   Perforated Interval   Size   No. Holes   Perf. Status		Record Depth	Set (MD):	Packet D	Perth (ML)	Size	[ LX	enth Set (MD)	Packer	Depth (MD)	[	Size	Denti	h Set (MD)	Packer Donth (MD)
Formation   Top   Buttom   Perforated Interval   Size   No. Holes   Perf. Status															
A) Bone Spring 9351' 13,777' 9351' - 13,777' 864 open  D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval 7560 gals 15% HCL Acid, 1,012,000# 100 mesh White, 84,000# 40/70 White, 5,476,000# 20/40 White  28. Production - Interval A Date First Production - Interval A Date First Producted Production BBL Gas Water Production BBL Gravity Gas Production Method Pump  1/23/16 2/8/16 24 212 158.5 1034  Choke [Dg. Fress. Csg. 24 Hr. Oil Gas Water Gas-Oil Well Status First.]  1/23/16 2/8/16 110psi Fress. Rate BBL MCF BBL Ratio  1/247.642	25. Produci				-		26.				-				
B    C    C    C    C    C    C    C	A) i		**************************************				-				Size				
Depth Interval   Amount and Type of Material	B)		<u> </u>				_ -		,			+			
Depth Interval   Amount and Type of Material	C)	,			·	······································						$\neg$			
Depth Interval   Amount and Type of Material	D)														
9351' - 13,777'  7560 gals 15% HCL Acid, 1,012,000# 100 mesh White, 84,000# 40/70 White, 5,476,000# 20/40 White  28. Production - Interval A  Date First Produced Produced Produced Produced Production BBL ACF BBL Corr. API Gravity Gravity Pump  1/23/16   2/8/16   24   212   158.5   1034   212   138.5				ment Squee	ze, ele.					5 19.		-			
28. Production - Interval A  Date First Produced Produced Produced 1/23/16   2/8/16   24   212   158.5   1034   212   158.5   1034   212   158.5   1034   212   158.5   1034   212   158.5   1034   212   158.5   1034   213				7560	) gais 15%	HCL Acid. 1.	012.00						5.476.0	000# 20/40	) White
Date First Produced   Test Date   Hours   Test   Dil   Gas   Water   Dil Gravity   Gas   Production Method   Corr. API   Gravity   Production Method   Corr. API   Gravity   Production Method   Corr. API   Corr.		754 10,		- 1,300	8013 1370	110071010, 27	011,00			c, <del>0 1,000</del> 1	140,71	J 441/1007	3,470,	20011 207 40	, 44 m.c.
Date First Produced   Test Date   Hours   Test   Dil   Gas   Water   Dil Gravity   Gas   Production Method   Corr. API   Gravity   Production Method   Corr. API   Gravity   Production Method   Corr. API   Corr.															
Date First Produced   Test Date   Hours   Test   Dil   Gas   Water   Dil Gravity   Gas   Production Method   Corr. API   Gravity   Production Method   Corr. API   Gravity   Production Method   Corr. API   Corr.															
Produced   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Pump				Total	Fish	Ying	Water	Dil Geo	vity	rias	i) A	ovluction \	fethod		
1/23/16	Produced										Ι,			Pui	mp
Size Flug. Press. Rate BBL MCF BBL. Ratio	1/23/16	2/8/16	24		212	158.5	10	034		1	}				·
356psi 110psi — 747.642	Choke									Well St	itus				
	Size		TCSS.	Ratc	1367	MCF	115151.	ŀ							
28a. Production - Interval B Date First Produced Test Date Hours Production BBL MCF BBL Corr. API Gravity Choke Tbg. Ircss. Csg. 24 Tr. Oil Gas Water Size Press. Rate BBL ACF BBL Ratio  "(See instructions and spaces for additional data on page 2)  "(See instructions and spaces for additional data on page 2)				i			1	74	7.642						
Produced Fested Production BBL MCF BBL Corr. API Gravity  Choke Tog. Fress. Cag. 24 Tr. Oil Gas Water Gas/Oil Well Status  Flow. Press. Rate BBL MCF BBL Ratio  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)				Bost	ha	Yius.	Water	Oil Gra	vity	Gas	10	roduction \	fethod		
Choke Tog. Fress, Cag. 24 Fr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate 23 ft. MCF BBL Ratio  *(See Instructions and spaces for additional data on page 2)  *(See Instructions and spaces for additional data on page 2)	Produced		1				,				[				15 Will
Cheke Tog. Press. Cag. 24 Hr. Oil Gas Water Gas/Oil Well Status  Flwg. Press. Rate 13131. MCF BBL Ratio  *(See Instructions and spaces for additional data on page 2)  *(See Instructions and spaces for additional data on page 2)								ļ						- ۱۲۵۸۶	"Ned
Size Plug. Press. Rate \$181. NCF BisL. Ratio  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)	Choke			1					l	Well Sta	itus		~ · N	Vabr. 16,	Vez.
*(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)	Size		Press.	Kate	1313T	MCF	BBL	Katio		1		216	IB AL	th peil	D C
*(See instructions and spaces for additional data on page 2)  Subsections and spaces for additional data on page 2)  Subsections and spaces for additional data on page 2)		<u> </u>	<u> </u>									beyo.	auer	'~9 '~~ \(\raketa	
andse	*(See inst	ructions and	spaces fo	r additional	data on page	2)						cupsi	'can'	VEZ	
												and	720		

28b. Produ	uction - Inte	rval C											
	Test Date		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tostod	Production	BBL	MCF	BBI.	Cort. API	Gravity					
		]	<b>—</b>			1		1	}				
Choke	Thg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
Size		Press.	Rate	BBL	MCF	13/31	Ratio	ţ					
	SI					i							
Par Frank	uction - Inte	rea(1)		<u> </u>						·-···-			
Date First		Hours	Test	Oil	Cras	Water	Dil Gravity	Gas	Production Method				
Produced		Tested	Production	BBI.	MCF	BBL	Corr. API	Gravity					
		1	-		ł				<u> </u>				
Choke	Ibg. Press.	Cya	24 Hr.	Oil	Gas	Water	Gas-Oil	Well Status		<del></del>			
Size	Flvg.	Press.	Rate	BBL	MCF	BBL	Ratio	Wen Status					
	18												
	ļ	L		.i									
29. Dispos	sition of Ga	s (Solid, ra	ed for fuel, vo	nted etc.)									
						Seto							
26	arm of Does	va Zausa i	(Include Aqu	Emal:				124 17					
ov. Summ	lary or rom	us Zones (	(menue Aqui	ters):				et. Polina	tion (Log) Markers				
Show a	dl important	zones of p	orosity and c	ontents the	reof: Cored	intervals and all	drill-stem tests.						
						ing and shut-in ;							
recover	rics.							İ					
		1		<del>-,</del> -					<u> </u>				
12	nation	Тор	Bottem		T1	eriptions, Conte	ntr ata		N'aux -	Тор			
rom	HALIOH	100	Houern		Les	eriptions, Conte.	nts, etc.		Name	Meas. Depth			
	Carica	6770'	-			<del> </del>							
Bone	\$pring	6//0		1					Rustler	670'			
		<b>!</b>							Salt	770'			
		ł		İ		•			Delaware	5120'			
		1							Bone Spring	6770'			
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20 (44%)		l. Carrhada	plugging pro	0.24280):				!					
52. Additi	Kara remari	ks i include	binggmg bro	codure):									
A2 1 11			t1						<del></del>				
33. Indica	gs which he	ms nave no	ech attached t	s bacus	a check in the	appropriate bo	X2×:						
[7] ₽jec	acical/Mech	nical Logs	(1 full set req	d.)		Geologic Repor	DST	Reven	Directional Survey				
								•					
🔲 Sun	dry Notice fo	if plugging	and cement ve	rification	<u>L</u>	Core Analysis	Other						
34. Lhere	by certity th	at the fore	going and atta	ched info	rmation is cor	nplete and corre	et as determined fr	om all available	records (see attached instructions	)*			
			Rebecca				Daniel.	atory Complia		•			
	isme ( <u>pieus</u> a		/		. ^		***************************************		SINCE ANALYSE	Marine Andrewson was record appropriate			
S	ignature	12	NUL	1	YW		Date 2/25/	2016					
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Title 18 U	.s.C. Section	n 100 Fano	1 1 title 43 U.S	.C. Sectio	n tziz, make	n a crime for an	ry person knowing	ly and willfully is	o make to any department or agen	cy of the United States any			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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