

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Natural Resources ARTESIA DISTRICT Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-42710				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FFE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Cerf 10 State				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 9H								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 6137				
8. Name of Operator Devon Energy Production Company, L.P.						11. Pool name or Wildcat Avalon; Bone Spring, East				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102										
12. Location	Unit Ltr	Section	Township	Range	Lat	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	11	21S	27E		1195	South	150	West	Eddy
BH:	L	10	21S	27E		2265	South	290	West	Eddy
13. Date Spudded 6/2/15	14. Date T.D. Reached 8/13/15		15. Date Rig Released 8/16/15			16. Date Completed (Ready to Produce) 12/16/15		17. Elevations (DF and RKB, RT, GR, etc.) 3284.1' GL		
18. Total Measured Depth of Well 12,610' MD, 7478.16' TVD			19. Plug Back Measured Depth 12,564.3'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL w/ GR CCL		
22. Producing Interval(s) of this completion - Top, Bottom, Name 7950'-12,544', Bone Spring, East										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94#		146.5'		30"		600 sx CIC; circ 62 bbls		
13-3/8"		54.5#		780'		17-1/2"		1000 sx CIC; circ 100 bbls		
9-5/8"		40#		2881'		12-1/4"		1020 sx cmt; circ 85 bbls		
5-1/2"		17#		12,610'		8-3/4"		2260 sx cmt; circ 0		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					7/8" & 3-1/2" L-8	6972.9'				
26. Perforation record (interval, size, and number) 7950' - 12,544', total 640 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7950'-12,544' Acidize and frac in 16 stages. See detailed summary attached.					
28. PRODUCTION										
Date First Production 12/16/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/19/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
				491	689	1156	1403.259			
Flow Tubing Press. 451 psi	Casing Pressure 212 psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Rebecca Deal			Printed Name Rebecca Deal		Title Regulatory Compliance Analyst		Date 2/22/2016			
E-mail Address rebecca.deal@devon.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A No. 3, from N/A to N/A
No. 2, from N/A to N/A No. 4, from N/A to N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology