

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTDEC 30 2014
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-064050-A										
b. Type of Completion: <input type="checkbox"/> New <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: 2nd Payadd Workover		6. If Indian, Allottee or Tribe Name										
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)		7. Unit or CA Agreement Name and No.										
3. Address 3104. N. Sullivan, Farmington, NM 87401		8. Lease Name and Well No. EAGLE 34 F FEDERAL #69										
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-41287										
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *		10. Field and Pool, or Exploratory Red Lake; Glorieta-Yeso NE (96836)										
At surface 2355' FNL & 2455' FWL Unit (F) Sec. 34, T17S, R27E		11. Sec., T., R., M., or Block and Survey or Area F 34 17S 27E										
At top prod. interval reported below 2306' FNL & 2244' FWL Unit (F) Sec. 34, T17S, R27E		12. County or Parish Eddy										
At total depth 2302' FNL & 2241' FWL Unit (F) Sec. 34, T17S, R27E		13. State NM										
14. Date Spudded 10/09/13	15. Date T.D. Reached 10/14/13	16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. WO: 5/30/14										
17. Elevations (DF, RKB, RT, GL)* 3565' GL	18. Total Depth: MD MD4774' TVD											
19. Plug Back T.D.: MD MD4718' TVD		20. Depth Bridge Plug Set: MD TVD										
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Neutron/Density Logs		22. Was well cored <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										
23. Casing and Liner Record (Report all strings set in well)												
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled			
12-1/4"	8-5/8	24#	0'	382'		325 sx	78	Surface	0'			
7-7/8"	5-1/2"	17#	0'	MD4762'		1000 sx	271	Surface	0'			
24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)				
2-7/8"	MD2935'											
25. Producing Intervals				26. Perforation Record								
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status						
A) Glorieta	MD2951'	MD3021'	MD2972'-3176'	0.41"	31	Open						
Yeso	MD3021'	MD4434'										
				Existing Perfs: MD3207'-4328'		91	Open					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.												
Depth Interval		Amount and type of Material										
MD2972'-3176'		1500 gal 15% HCL & fraced w/19,966# 100 mesh & 176,945# 40/70 Ottawa sand in slick water.										
Date First Produced				Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
06/15/14				07/10/14	24	→	41	30	434			Pumping
Choke Size	Tbg. Press. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status				
			→	41	30	434						
28a. Production - Interval B												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method			
			→									
Choke Size	Tbg. Press. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status				
			→									

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
Pumping

Pumping 19 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Glorieta	MD2951'	MD3021'	Oil & Gas		Depth
Yeso	MD3021'	MD4434'	Oil & Gas		
				Seven Rivers	319'
				Queen	850'
				Grayburg	1261'
				San Andres	1588'
				Glorieta	2951'
				Yeso	3021'
				Tubb	4434'

32. Additional remarks (include plugging procedure):

EAGLE 34 F FEDERAL #69 2nd Payadd Workover in Glorieta/Yeso

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature  Date May 31, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.