

DEC 30 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: RKI EXPLORATION & PRODUCTION-Email: hbrehm@rkixp.com Contact: HEATHER BREHM

3. Address: 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-996-5769

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 990FSL 710FEL 32.003169 N Lat, 103.514604 W Lon
At top prod interval reported below SESE 990FSL 710FEL 32.003169 N Lat, 103.514604 W Lon
At total depth SESE 990FSL 710FEL 32.003169 N Lat, 103.514604 W Lon

14. Date Spudded: 07/30/2014 15. Date T.D. Reached: 08/09/2014 16. Date Completed: 09/16/2014 D & A Ready to Prod.

5. Lease Serial No. NMNM11042

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ROSS DRAW UNIT 61

9. API Well No. 30-015-41980

10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST

11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R30E Mer NMP

12. County or Parish EDDY 13. State NM

17. Elevations (DF, KB, RT, GL)* 3002 GL

18. Total Depth: MD 7523 TVD 7523 19. Plug Back T.D.: MD 7437 TVD 7437 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	902		1100	328	0	
12.250	9.625 J55	40.0	0	3450		1350	440	0	
7.875	5.500 J55	17.0	0	7513	5521	1025	301	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5659							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE SANDS	5568	7286	5820, 5568 TO 7286	3.130	203	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5568 TO 7286	15% HCL, AQUAVIS G, 20# DYNAFRAC, 16/30 WHITE, 16/30 BLACK, 20# LINEAR/TOTAL SAND=444/LTR = 10,459 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/16/2014	09/19/2014	24	▶	274.0	290.0	286.0	42.1	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
64/64	SI 345	225.0	▶	274	290	286	1058	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		▶					

ACCEPTED FOR RECORD
ELECTRIC PUMP SUB-SURFACE

DEC 19 2014

Production Method: *Subrah*

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #269300 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
OPERATOR-SUBMITTED OPERATOR-SUBMITTED** OPERATOR-SUBMITTED**

RECLAMATION
DUE 3/19/15

OK

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3465	4593	OIL-GAS-WATER	RUSLTER	1010
CHERRY CANYON	4593	5647	OIL-GAS-WATER	TOP SALT	2930
BRUSHY CANYON	5647	7337	OIL-GAS-WATER	*BTM SALT	3268
BONE SPRING	7337	7523	LIMESTONE	DELAWARE	3465
				CHERRY CANYON	4593
				BRUSHY CANYON	5647
				BONE SPRING	7337

32. Additional remarks (include plugging procedure):
SURFACE GEOLOGY: QEP

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #269300 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/18/2014 ()

Name (please print) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/08/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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