

CONCHO OIL CONSERVATION DISTRICT
ARTESIA
MAR 11 2016
RECEIVED

Submit To Appropriate District
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-43465

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Diamondback 22 State Com

6. Well Number:
 11H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Production LLC

9. OGRID
 217955

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 Hay Hollow; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	22	26S	28E		125	North	1365	East	Eddy
BH:	P	22	26S	28E		352	South	404	East	Eddy

13. Date Spudded 1/20/16
 14. Date T.D. Reached 2/4/16
 15. Date Rig Released 2/7/16
 16. Date Completed (Ready to Produce) 2/26/16
 17. Elevations (DF and RKB, RT, GR, etc.) 2984' GR

18. Total Measured Depth of Well 13995'
 19. Plug Back Measured Depth 13967'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9423-13942' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	461'	17 1/2"	500 sx	0
9 5/8"	40#	2559'	12 1/4"	900 sx	0
5 1/2"	17#	13995'	8 3/4"	2650 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 9423-13942' (540)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 9423-13942'
 AMOUNT AND KIND MATERIAL USED: Acdz w/43722 gal 15%; Frac w/6580870# sand & 5794488 gal fluid

28. PRODUCTION

Date First Production 3/5/16
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test 3/8/16
 Hours Tested 24
 Choke Size 44/64"
 Prod'n For Test Period
 Oil - Bbl 420
 Gas - MCF 1467
 Water - Bbl. 2306
 Gas - Oil Ratio

Flow Tubing Press.
 Casing Pressure 700#
 Calculated 24-Hour Rate
 Oil - Bbl. 420
 Gas - MCF 1467
 Water - Bbl. 2306
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared
 30. Test Witnessed By Tyler Deans

31. List Attachments
 Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
 Printed Name: Stormi Davis Title Regulatory Analyst Date: 3/9/16
 E-mail Address: sdavis@concho.com



