ARTESIA DISTRICT

Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FOR ST (PH) 09/E2014 OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial MECEIVED NMLC055264						
1a. Type of Well ☑ Gas Well ☑ Dry ☐ Other b. Type of Completion ☑ New Well ☑ Work Over ☑ Deepen ☑ Plug Back ☑ Diff. Resvr.											If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.						
		Othe	·				4	-					1				
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL CO. INC. E-Mail: Igarvis@burnettoil.com												Lease Name and Well No. JACKSON B 45					
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET 3:JUNITERORI, WORTH, TX 76102 Ph: 817-332-5108												9. API Well No. 30-015-35398					
											10.	10. Field and Pool, or Exploratory CEDAR LAKE GLORIETTA YESO					
At surface SENE 1800FNL 380FEL .												11.	11. Sec., T., R., M., or Block and Survey or Area Sec 24 T17S R30E Mer NMP				
At top prod interval reported below SENE 1800FNL 380FEL												or Area Se County or P		T17S R30E Mer N	MP ——		
At total depth SENE 1800FNL 380FEL											E	EDDY		NM			
14. Date Spudded 06/05/2014 15. Date T.D. Reached 06/09/2014 16. Date Completed □ D & A ☑ Ready to Prod. 08/28/2014											17. Elevations (DF, KB, RT, GL)* 3722 GL						
18. Total Depth: MD 6100 19. Plug Back T.D.; MD 6058 20. Depth Brid											ridge Plug Set: MD TVD						
21. Type E RUN O	lectric & Oth C W/SGR (0	er Mechar	ical Logs R NG,DSNT,	un (Sub SDLT,E	mit co BAST	ppy of ead, DLLT,N	:h) IGRD)			22.	Was	vell core DST run tional S	?	🔀 No		es (Submit analysis) es (Submit analysis) es (Submit analysis)	_
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in w	ell)					•				-			<u> </u>
Hole Size	Size/Grade Wt. (Wt. (#/ft.)	To (MI		Bottor (MD)		ige Cemo Depth	enter		No. of Sks. & ype of Cement		y Vol. BL)	Cement Top*		Amount Pulled	
14.750	4.750 9.625 H40		32.3		0 40		102				150			<u> </u>			
	8.750 7.000 K55		23.0 15.5		-		33			710 155			20	1		+	
0.123	6.125 5.500 J-55		15.5				100			155		38		'		 	
																	_
24 77 11	<u> </u>			L												<u>L</u>	
24. Tubing	Depth Set (N	(D) P:	cker Depth	(MD)	Si	ve I	enth Se	et (MD)	Тр	acker Depth (MD)	Size	Тр	epth Set (M	D)	Packer Depth (MD	<u></u>
2.875		5549	ieker Bejair			875	eptii igt	5679		ueiter isepiii (1-1427	011.0		optii Bet (iii	υ,	Tucker Departmen	
25. Produci	ing Intervals						26. Pei	foration	Reco	rd			<u>.</u>		,		
F)	Тор	1070	Bo	ttom		Perforated Interval 5670 TO 6000					Size No. Ho 0.430			Perf. Status	_		
B) -	A) - GLORIETA B) YESO			4370 4688		4688 6188		. 50/0			0.4		430	30 54 OPE		EIN	
C)				1000		- 3,33							1.				
D)											\perp						
	racture, Treat		nent Squeeze	E. Etc.					Λ.	nount and Ty	no of N	Intorial					_
	Depth Interva		000 SPOT 2	50 GAL	S 15%	NEFE A	CID AC	ROSS P				··	% NEFE	ACID AND	108 E	BALLSEALERS	-
	56	70 TO 60	000 SLICKW	ATER F	RAC	W/855,58	32 GAL	S SLICK	NATE	R, 41,160# 10	OO MES	H, 209,9	20# 40	/70,			
																	-
28. Product	tion - Interval											\dashv	AC	CFPT	FN	FAR REC	חםת
Date First	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wate BBL		Oil Gr Corr.		Gas		Produc	tion Method	-U	TON INLU	עוו ט
roduced 08/28/2014	09/14/2014	24	- Control	295.		352.0		77.0	t.oit.	38.3	Gravit	0.80		ELECTE	RIC PL	JMPING UNIT	
Thoke Size	Tbg. Press. Flwg. 200 SI	Csg. Press. 80.0	24 Hr. Rate	Oil BBL		Gas MCI [:]	Wate BBI,		Gas.O Ratio	il	Well Status POW		(DI	ΕĠ	5 2014	
28a. Produc	tion - Interva	<u> </u>		.			<u> </u>				<u> </u>	""		1	61	ital Ala	
Date First Produced	Test Date	Hours Tested	Test Production	Oil ection BBL		Gas MCF		г	Oil Gr Corr. 7		Gas Gravit	,	Produc	UREAU O	FLA	ND MANAGEME	ENT.
Choke						Gas MCF	Wate BBL		Gas:O Ratio	il	Well S	tatus	<u> </u>	UAKLS	RAD	FIELD OFFICE	
Size	Flwg.	Press.	Rate	BBL			2001.		Nauv		1						

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #264259 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



201 5	1	1.C											
Date First	luction - Interv	/al C Hours	Test	Oit	Gas	Water	Oil Gravity	Ga		Production Method			
Produced	Date			BBL.	MCF	BB1.	Corr. API		avity	Production Nection			
Choke Size	Thg, Press. Csg. Flwg. Press. SI		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	:li Status				
28c. Proc	luction - Interv	/al D			<u> </u>		<u> </u>		,				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBIL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	s avity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BB1.	Gas MCF	Water BBL	Gas.Oil Ratio	W	ell Status				
29. Dispo	sition of Gas(Sold, used	for fuel, vent	ed, etc.)	<u> </u>	<u> </u>	1	<u>l</u>			-	•	
	nary of Porous	Zones (I	nclude Aquife	rs):					3i. For	mation (Log) Markers			
tests,	all important including dep ecoveries.	zones of j th interval	porosity and control tested, cushic	ontents there on used, time	eof: Cored i e tool open.	intervals and flowing and	d all drill-stem d shut-in pressur	es					
	Formation		Тор	Bottom		Descript	ions, Contents, et	tc.		Name		Top Meas. Depth	
YATES SEVEN F QUEEN GRAYBU SAN AND	SE/TANSILL RIVERS IRG DRES tional remarks us Zones (Co	(include	8 OIL/GAS	OII OII OII OII	WATER WATER OIL/GAS OIL/GAS OIL/GAS OIL/GAS OIL/GAS OIL/GAS			SA SA YA SE QU GR	ISTLER LT LT BASE/TANSILL TES VEN RIVERS JEEN LAYBURG N ANDRES		254 507 1231 1422 1927 2337 2708 3035		
33. Circl	e enclosed atta	chments:											
	lectrical/Mech undry Notice f	-		•		2. Geolog6. Core A	-		 DST Re Other: 	port 4. D	4. Directional Survey		
34. I here	eby certify tha	t the foreg	Electi	ronic Subm For	ission #264 BURNET	1259 Verifi T OIL CO	orrect as determi ed by the BLM ' INC., sent to t g by DEBORAF	Well Info	rmation Sy		struction	ns):	
Nam	e(please print	LESLIE		mmied to a	- TE IVISS 10:	processin	_			ORDINATOR			
Sign	ature	(Electro	nic Submiss	ion)			Date	Date 09/17/2014					
Title 10	IISC Santa	1001 00	Title 43 II s	C Santion 1	712 maka	it a arima f	or any parcon le	owingly -	nd willfuller	to make to any departme	ent or ac	rency	
of the Ut	nited States an	y false, fic	ctitious or frad	ulent statem	ents or rep	resentations	s as to any matter	within its	jurisdiction	1.	or ag	,	

Additional data for transaction #264259 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.