

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial N°
NMNM2748

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **BURNETT OIL CO. INC.** Contact: **LESLIE GARVIS**
E-Mail: **lgarvis@burnettoil.com**

3. Address **BURNETT PLAZA - SUITE 1500 801 CHERRY STREET** **FORT WORTH, TX 76102**
Ph: **817-332-5108**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SESW 330FSL 2420FWL**
At top prod interval reported below **SESW 330FSL 2420FWL**
At total depth **SESW 330FSL 2420FWL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
GISSLER B 109

9. API Well No.
30-015-42230

10. Field and Pool, or Exploratory
LOCO HILLS GLORIETTA YESO

11. Sec., T., R., M., or Block and Survey or Area
Sec 11 T17S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
06/30/2014

15. Date T.D. Reached
07/07/2014

16. Date Completed
 D & A Ready to Prod.
08/17/2014

17. Elevations (DF, KB, RT, GL)*
3710 GL

18. Total Depth: MD **6069** TVD **6069**

19. Plug Back T.D.: MD **6058** TVD **6058**

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUN DLL/MSFL/CSN GAMMA/DSN/SD/ OH BOREHOLE SA

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.3	0	440		400	105		
8.750	7.000 K55	23.0	0	6069		1600	322		

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 09 2014
RECEIVED

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4881		2.875	5000				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETTA	4434	4521	5510 TO 5744	0.400	45	OPEN
B) YESO	4521	5944	5190 TO 5446	0.400	45	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5510 TO 5744	SPOT ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID & 90 BALLSEALERS
5190 TO 5744	SLICKWATER FRAC W/328,146 GALS SLICKWATER, 20,014# 100 MESH, 210,483# 40/70, 2000 GALS 15% NEFE ACID
5190 TO 5446	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/17/2014	08/21/2014	24	→	169.0	267.0	700.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	350	90.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #258362 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation Due:

2/21/15

ACCEPTED FOR RECORD
DEC - 1 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	238	453	WATER	RUSTLER	238
SALT	453	1177	WATER	SALT	453
SALT BASE/TANSILL	1177	1354	OIL/GAS	SALT BASE/TANSILL	1177
YATES	1354	1629	OIL/GAS	YATES	1354
SEVEN RIVERS	1629	2244	OIL/GAS	SEVEN RIVERS	1629
QUEEN	2244	2641	OIL/GAS	QUEEN	2244
GRAYBURG	2641	2945	OIL/GAS	GRAYBURG	2641
SAN ANDRES	2945	4434	OIL/GAS	SAN ANDRES	2945

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 4434 4521 OIL/GAS
YESO 4521 5944 OIL/GAS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #258362 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 11/24/2014 ()

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 08/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #258362 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.