(August 2007)	UNITED STATES		Ì	OMB N	APPROVED (0, 1004-0135	
(August 2007) DEPARTMENT OF THE INTERIOARTESIA BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		GEMENT	Expires: July 31, 2010 5. Lease Serial No.			
			NMLC071988B			
abandoned w	ell. Use form 3160-3 (API	D) for such proposals.	6. 1	Indian, Allottee	ar Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. 891000558G 		
1. Type of Well			8. Well Name and No. JAMES RANCH UNIT 55			
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-27589-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool, or Exploratory LOS MEDANOS		
4. Location of Well (Footage, Sec., T. R., M., or Survey Description)		11. County or Parish, and State		
Sec 17 T23S R31E SENW 1		E	EDDY COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	U Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	•	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	•	Other	
Final Abandonment Notice I3. Describe Proposed or Completed Ope	□ Change Plans	Plug and Abandon	Temporarily A	Abandon	Venting and/or Fla	
	Convert to Injection	Plug Back	Water Dispos	al		
following completion of the involve testing has been completed. Final <i>i</i> determined that the site is ready for	ed operations. If the operation res Abandonment Notices shall be file final inspection.)	ed only after all requirements, inclu	A. Required subsequer ompletion in a new int ding reclamation, have	nt reports shall be erval, a Form 316	0-4 shall be filed once	
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