Form 3160-5 (August 2007)

# UNITED STATES NMOCD

DEPARTMENT OF THE INTERIORARTESIA
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM02884B

SUNDKT	INIVINIVIOZOGAD						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558F		
1. Type of Well	8. Well Name and No. JAMES RANCH UNIT 36						
☑ Oil Well ☐ Gas Well ☐ Oth	O ADIAU KAI						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-27686-0	0-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	o, (include area code 33-2277						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 1 T23S R30E SWNE 198				EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
<b>=</b> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	☐ Acidize	□ Dec	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off	
□ Notice of Intent	Alter Casing	☐ Frac	ture Treat	Reclama	ation	■ Well Integrity	
Subsequent Report     ■	Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Тетрог	arily Abandon	Venting and/or Flari	
• • • •	Convert to Injection	Plug	g Back	■ Water Disposal		•	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm October through December, 26	ally or recomplete horizontally, k will be performed or provide operations. If the operation resondonment Notices shall be file hal inspection.)	give subsurface the Bond No. or sults in a multipled only after all s eport the volu	locations and measing file with BLM/BL/ c completion or recrequirements, included	ared and true ve A. Required sub completion in a r ling reclamation	rtical depths of all pertin sequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Wells producing to this battery are as follows:  JAMES RANCH UNIT 033 / 30-015-31207-00-S1  JAMES RANCH UNIT 035 / 30-015-31167-00-S1  JAMES RANCH UNIT 036* / 30-015-27686-00-S1					NM OIL CONSERVATION ARTESIA DISTRICT		
JAMES RANCH UNIT 038 / 30-015-30856-00-S1 JAMES RANCH UNIT 063 / 30-015-30857-00-S1			, ,		MAR	1 4 2016	
JAMES RANCH UNIT 074 / 30	0-015-31168-00-S1	•	(B) 3/2	طاله		2010	
JAMES RANCH UNIT 082 / 30-015-31208-00-S1 JAMES RANCH UNIT 083 / 30-015-31580-00-S1		i	Accopted for record		RECEIVED		
,			NMOC	ער			
14. I hereby certify that the foregoing is	Electronic Submission #3				System		
Com	For B mitted to AFMSS for proce	OPCO LP, se ssing by PRI	nt to the Carlsba SCILLA PEREZ o	iđ n 01/26/2016 i	(16PP0271SE)		
Name(Printed/Typed) TRACIE J	Title REGULATORY ANALYST						
Signature (Electronic S	Date 01/22/2	016					
ACCEPTED FOR REGISTRACE FOR FEDERAL OR STATE OFFICE USE							
/S/ DAVII	OR. GLASS	3	Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or							
pertify that the applicant holds legal or equitable to those rights in the subject lease			Office			•	

## Additional data for EC transaction #329504 that would not fit on the form

### 7. If Unit or CA/Agreement, Name and No., continued

891000558F 891000558X

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 36	30-015-27686-00-S1	Sec 1 T23S R30E SWNE 1980FNL 1860FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1	Sec 1 T23S R30E NENW 940FNL 2080FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 33	30-015-31207-00-S1	Sec 1 T23S R30E NWNE 660FSL 1813FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 35	30-015-31167-00-S1	Sec 1 T23S R30E NENE 660FNL 660FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 38	30-015-30856-00-\$1	Sec 1 T23S R30E NESE 1950FSL 660FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 62	30-015-35340-00-S1	Sec 1 T23S R30E SWSE 1200FSL 2080FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 63	30-015-30857-00-S1	Sec 1 T23S R30E NENW 660FNL 1980FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 74	30-015-31168-00-51	Sec 6 T23S R31E NWNW 330FNL 430FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 82	30-015-31208-00-S1	Sec 1 T23S R30E SESE 1200FSL 760FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 83	30-015-31580-00-S1	Sec 1 T23S R30E NWSE 2080FSL 1780FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 84	30-015-31405-00-S1	Sec 1 T23S R30E SENE 1980FNL 760FEL
NMNM70965X	NMNM02884B	JAMES RANCH UNIT 110H	30-015-38115-00-S1	Sec 1 T23S R30E NESE Lot I 2235FSL 530FEL
NMNM02883A	NMNM02883A	JAMES RANCH UNIT 109H	30-015-38114-00-S1	Sec 1 T23S R30E NESE 2310FSL 530FEL

#### 32. Additional remarks, continued

JAMES RANCH UNIT 084 / 30-015-31405-00-S1 JAMES RANCH UNIT 062 / 30-015-35340-00-S1 JAMES RANCH UNIT 108H / 30-015-37273-00-S1 JAMES RANCH UNIT 110H / 30-015-38115-00-S1 JAMES RANCH UNIT 109H / 30-015-38114-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 7106 MCF was flared. October - 3192 MCF November - 3055 MCF December - 859 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.