NMOCD Form 3160-5 FORM APPROVED UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT OMB NO, 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM02887D SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. JAMES RANCH 17 1. Type of Well Oil Well □ Gas Well □ Other Name of Operator Contact: TRACIE J CHERRY API Well No. E-Mail: ticherry@basspet.com BOPCO LP 30-015-27784-00-C1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory P O BOX 2760 Ph: 432-683-2277 LOS MEDANOS MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 6 T23S R31E SENW 2080FNL 1980FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off ☐ Acidize □ Production (Start/Resume) Deepen ■ Notice of Intent ☐ Alter Casing ■ Well Integrity ☐ Fracture Treat ☐ Reclamation Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Venting and/or Flari ☐ Change Plans ☐ Final Abandonment Notice □ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection □ Plug Back □ Water Disposal. 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from October through December, 2015 at the referenced location Wells producing to this battery are as follows: JAMES RANCH UNIT 017B / 30-015-27784-00-C1

JAMES RANCH UNIT 017W / 30-015-27784-00-C2 JAMES RANCH UNIT 017D / 30-015-27784-00-C3 JAMES RANCH 073B / 30-015-28979-00-C2 JAMES RANCH 073W / 30-015-28979-00-C1 JAMES RANCH UNIT 073D / 30-015-28979-00-C3 JAMES RANCH 076B / 30-015-29173-00-C2 JAMES RANCH 076W / 30-015-29173-00-C3

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 1 4 2016

NMOCD

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14. I hereby certify	For BC	29505 verified by the BLM Well Information System DPCO LP, sent to the Carlsbad ssing by PRISCILLA PEREZ on 01/26/2016 (16PP0272SE)					
Name (Printed/T)	pped) TRACIE J CHERRY	Title REGULATORY ANALYST					
Signature (Electronic Submission)		Date 01/22/2016					
ACCEPTED FOR RECORD ACC							
	DAVID R. GLASS						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the propagation to the conduction of the condu		ot warrant or ubject lease Office					

Title 18 U.S.C. Spatton the jame Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or transforments of representations as to any matter within its jurisdiction.

Additional data for EC transaction #329505 that would not fit on the form

5. Lease Serial No., continued

NMNM02887D NMNM04473

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM02887D	NMNM02887D	JAMES RANCH 17	30-015-27784-00-C1	Sec 6 T23S R31E SENW 2080FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 17	30-015-27784-00-C2	Sec 6 T23S R31E SENW 2080FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 73	30-015-28979-00-C1	Sec 6 T23S R31E NENW 330FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 73	30-015-28979-00-C2	Sec 6 T23S R31E NENW 330FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 76	30-015-29173-00-C1	Sec 6 T23S R31E SWNW 1900FNL 1360FWL
NMNM02887D	NMNM02887D	JAMES RANCH 76	30-015-29173-00-C2	Sec 6 T23S R31E SWNW 1900FNL 1360FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 17	30-015-27784-00-C3	Sec 6 T23S R31E SENW 2080FNL 1980FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 73	30-015-28979-00-C3	Sec 5 T23S R31E NENW 330FNL 1980FWL
NMNM70965F	NMNM04473 '	JAMES RANCH UNIT 75	30-015-33114-00-C3	Sec 6 T23S R31E NESW 1980FSL 2130FWL
				32.195480 N Lat, 103.490720 W Lon
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 76	30-015-29173-00-C3	Sec 6 T23S R31E SWNW 1900FNL 1360FWL
NMNM70965F	NMNM04473	JAMES RANCH UNIT 85	30-015-35322-00-S1	Sec 6 T23\$ R31E NWSW 2180FSL 185FWL
NMNM70965F	NMNM04473	JAMES RANCH UNIT 87	30-015-34277-00-C3	Sec 6 T23S R31E SESW 250FSL 1980FWL
NMNM04473	NMNM04473	JAMES RANCH 75	. 30-015-33114-00-C1	Sec 6 T23S R31E NESW 1980FSL 2130FWL
				32.195480 N Lat, 103.490720 W Lon
NMNM04473	NMNM04473	JAMES RANCH 75	30-015-33114-00-C2	Sec 6 T23S R31E NESW 1980FSL 2130FWL
				32.195480 N Lat, 103.490720 W Lon
NMNM04473	NMNM04473	JAMES RANCH 87	30-015-34277-00-C1	Sec 6 T23S R31E SESW 250FSL 1980FWL
NMNM04473	NMNM04473	JAMES RANCH 87	30-015-34277-00-C2	Sec 6 T23S R31E SESW 250FSL 1980FWL

10. Field and Pool, continued

SE QUAHADA RIDGE

32. Additional remarks, continued

JAMES RANCH UNIT 076D / 30-015-29173-00-C1 JAMES RANCH UNIT 075W / 30-015-33114-00-C1 JAMES RANCH UNIT 075D / 30-015-33114-00-C3 JAMES RANCH UNIT 075B / 30-015-33114-00-C2 JAMES RANCH UNIT 087B / 30-015-34277-00-C1 JAMES RANCH UNIT 087W / 30-015-34277-00-C3 JAMES RANCH UNIT 087D / 30-015-34277-00-C3 JAMES RANCH UNIT 085D / 30-015-35322-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 1413 MCF was flared.

October - 558 MCF November - 528 MCF December - 327 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.