

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**NMOC**  
**Artesia**FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM02887A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000558X8. Well Name and No.  
JAMES RANCH UNIT 124H9. API Well No.  
30-015-38113-00-S110. Field and Pool, or Exploratory  
QUAHADA RIDGE DELAWARE  
QUAHADA RIDGE SE DELAWARE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T23S R31E SENW 2450FNL 1430FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from October through December, 2015 at the referenced location.

Wells producing to this battery are as follows:

JAMES RANCH UNIT 119H / 30-015-38117-00-S1  
JAMES RANCH UNIT 124H\* / 30-015-38113-00-S1  
JAMES RANCH UNIT 121H / 30-015-38119-00-S1  
JAMES RANCH UNIT 120H / 30-015-38116-00-S1  
JAMES RANCH UNIT 111H / 30-015-38120-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

LD 3/24/16  
Accepted for record  
NMOC

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAR 14 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #329527 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/27/2016 (16PP0303SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/22/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED FOR RECORD****/S/ DAVID R. GLASS**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #329527 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965X	NMNM02887A	JAMES RANCH UNIT 124H	30-015-38113-00-S1	Sec 17 T23S R31E SENW 2450FNL 1430FWL
NMNM70965X	NMNM02887D	JAMES RANCH UNIT 111H	30-015-38120-00-S1	Sec 8 T23S R31E NWSE 2000FSL 1750FEL
NMNM70965X	NMNM02887A	JAMES RANCH UNIT 119H	30-015-38117-00-S1	Sec 8 T23S R31E NWSE 1640FSL 1830FEL
NMNM02887A	NMNM02887A	JAMES RANCH UNIT 120H	30-015-38116-00-S1	Sec 8 T23S R31E SWSE Lot O 290FSL 1990FEL
NMNM02887A	NMNM02887A	JAMES RANCH UNIT 121H	30-015-38119-00-S1	Sec 17 T23S R31E SENW Lot 4 2450FNL 1500FWL

### 10. Field and Pool, continued

QUAHADA RIDGE SE  
QUAHADA RIDGE SE DELAWARE  
UNKNOWN

### 32. Additional remarks, continued

Total of 6276 MCF was flared.  
October - 1588 MCF  
November - 1344 MCF  
December - 3344 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.