

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM02447

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000326X

8. Well Name and No.  
BIG EDDY UNIT 249H

9. API Well No.  
30-015-40715-00-S1

10. Field and Pool, or Exploratory  
WILLIAMS SINK

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

3a. Address  
P O BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T19S R31E NENE 1215FNL 10FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, January - March 2015.

Wells going to this battery are as follows:

- Big Eddy Unit 248H / 30-015-40714-00-S1 ✓
- Big Eddy Unit 249H / 30-015-40715-00-S1
- Big Eddy Unit 250H / 30-015-40498-00-X1
- Big Eddy Unit 251H / 30-015-40499-00-S1
- Big Eddy Unit 252H / 30-015-40500
- Big Eddy Unit 256H / 30-015-41457-00-S1
- Big Eddy Unit 257H / 30-015-42006

9/23/15  
ACCEPTED FOR RECORD  
NMOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL  
NMOCD CONSERVATIONAL  
ARTESIA DISTRICT.

SEP 21 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #290161 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/10/2015 (15JAS0485SE)

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD  
SEP 21 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

**Additional data for EC transaction #290161 that would not fit on the form**

**32. Additional remarks, continued**

Big Eddy Unit 258H / 30-015-42218-00-X1  
Big Eddy Unit 259H / 30-015-41601-00-S1  
Big Eddy Unit 265H / 30-015-41073-00-S1  
Big Eddy Unit DI2 001H / 30-015-41820  
Big Eddy Unit DI2 002H / 30-015-41861

Requesting approval to flare 600 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

**Big Eddy Unit 249H  
30-015-40715  
BOPCO, L.P.  
September 11, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 091115**