		UNITED STATES	NTERIOR		OMB N	APPROVED O. 1004-0135 July 31, 2010
BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM0413245	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or N NMNM94519	
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. BLACKRIVER 10 FEDERAL COM 2	
2. Name of Operato	or		RHONDA SHELDON		9. API Well No. 30-015-32634-0)0-S1
3a. Address 202 S CHEYI TULSA, OK	ENNE AVE SUIT 74103 4346	E 1000	3b. Phone No. (include area code) Ph: 918-295-1709		10. Field and Pool, or Exploratory S CARLSBAD	
4. Location of Well (Footage, Sec., T.		, R., M., or Survey Description)			11. County or Parish, and State	
Sec 10 T24S	R26E SESW 11	JFSL 1400FWL			EDDY COUNTY, NM	
	2. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RH	EPORT, OR OTHE	R DATA
TYPE OF SU	JBMISSION		ТҮРЕ С	OF ACTION		
🛛 Notice of In	itent	Acidize	Deepen	Product:	ion (Start/Resume)	🔲 Water Shut-C
_		Alter Casing	Fracture Treat	🗖 Reclama		🖸 Well Integrity
Subsequent	-	Casing Repair	□ New Construction			Other ShutIn Notice
Final Abanc	lonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	□ Tempor □ Water D	arily Abandon	
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