Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Reso		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONSTRUCTION DAVIS	WELL API NO. 30-015-25237		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	5 Indicate Type of I	ease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE	FEE X	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas L	ease No.	
87505	FIGER AND REPORTS ON MOVING			
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Ur	it Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			FORT 18 COM	
1. Type of Well: Oil Well Gas Well Other X T & A WELL		8. Well Number	8. Well Number	
2. Name of Operator		9. OGRID Number	1	
CHEVRON U.S.A. INC.			4323	
3. Address of Operator		10. Pool name or Wi	ldcat	
1500 SMITH RD. MIDLAND, T		MALAGA; DELAW	ARE	
4. Well Location DATUM Y- LAT X-LONG				
Unit Letter_E_:1980 feet from theNORTH line and895 feet from theWEST_ line				
Section 18	Township 24-S Range 29-		inty EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,486' GL				
·				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			TERING CASING	
TEMPORARILY ABANDON		ENCE DRILLING OPNS. 🗌 📙 🤌	AND A X	
PULL OR ALTER CASING	- 1	G/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	- · · · · · · · · · · · · · · · · · · ·			
CLOSED-LOOP SYSTEM [☐ OTHER	₹:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. 13 3/8" 61# @ 600', TOC SURF. 9 5/8" 36# @ 2,610' TOC SURF. 7" 23# @ 10,650' TOC UNK. 4 ½" LINER 10,306'-13,058'. SEE ATTACHMENT FOR CIBP'S & CEMENT PLUGS.				
04 / 04 / 16 MOVE IN CMT EQUIPMENT, TEST 7" 600 PSI GOOD. RU WIRELINE, TAG TOP OF CEMENT @ 1,990',				
PERF & CIR 285 SX CL "C" CEMENT FROM 650' BACK TO SURFACE ON BOTH STRINGS, PUMP 3 BBLS DOWN SURFACE, PRESSURED UP TO 500 PSI. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE				
MARKER AS PER RULE 19.15.7.14 OF NMAC REQUIRMENTS, CLEAN LOCATION.				
· · · · · · · · · · · · · · · · · · ·				
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.		SOLAL OIL O	ONSERVATION	
	Approved for plugging of well b	ore only.	SIA DISTRICT	
Liability under bond is retained pending recei of C-103 (Subsequent Report of Well Pluggin			0 6 2016	
which may be found at OCD Web Page under		eb Page under		
	Forms, www.cmnrd.state.nm.us/	ocd. RE	CEIVED	
			. —	
Spud Date:	Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Agent for Chevron U.S.A. DATE 04/05/16				
Type or print name Monty L. McCarver E-mail address: _monty.mccarver@cjes.com PHONE: _713-325-6288 For State Use Only				
APPROVED BY: KELLT) Let TITLE COMPLIANCE OFFICER DATE 4/6/2016				
Conditions of Approval (if any):				