

DEC 8 2014
Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM074939

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GISSLER B 33

9. API Well No.
30-015-33125

10. Field and Pool, or Exploratory
CEDAR LAKE GLORIETTA YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T17S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3695 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
BURNETT OIL CO. INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102
PH: 817-332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW 2195FNL 2215FWL
At top prod interval reported below SENW 2195FNL 2215FWL
At total depth SENW 2195FNL 2215FWL

14. Date Spudded
06/14/2014

15. Date T.D. Reached
06/16/2014

16. Date Completed
 D & A Ready to Prod.
09/06/2014

18. Total Depth: MD 6150 TVD 6150

19. Plug Back T.D.: MD 5600 TVD 5600

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUN QC W/SGR (GTET,CSNG,DSNT,SDLT,BAST,DLT,MGRD)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H40	32.3	0	497		150			
8.750	7.000 K55	23.0	0	5100		1740			
6.125	5.500 J-55	15.5	0	6150		155	38		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5006							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4330	4489	5610 TO 5881	0.430	36	OPEN
B) YESO	4489	5989	5386 TO 5563	0.430	48	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5610 TO 5881	SPOT 252 GAL 15% HCL ACROSS PERFS, ACIDIZE LOWER BLINEBRY FR 5,610'- 5,881' W/2,000 GAL 15% HCL
5610 TO 5881	SLICK WATER FRAC W/18,592 BBLs SLICK WATER, 20,038# 100# MESH & 268,296# 40/70 OTTAWA SAND
5386 TO 5563	FLUSH FRAC W/952 BBLs SLICK WTR & SPOT 2,000 GAL 15% HCL ACROSS NEXT PERF
5386 TO 5563	FRAC W/12,665 BBLs SLICK WTR, 19,927# 100# MESH SAND & 187,504# 40/70 OTTAWA SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/06/2014	09/16/2014	24	→	116.0	280.0	836.0	38.3	0.80
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	200	150.0	→					POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

ACCEPTED FOR RECORD

Production Method
ELECTRIC PUMPING UNIT

DEC 15 2014

Production Method
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #265140 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	240	458	WATER	RUSTLER	240
SALT	458	1141	WATER	SALT	458
SALT BASE/TANSILL	1141	1321	OIL/GAS	SALT BASE/TANSILL	1141
YATES	1321	1723	OIL/GAS	YATES	1321
SEVEN RIVERS	1723	2205	OIL/GAS	SEVEN RIVERS	1723
QUEEN	2205	2708	OIL/GAS	QUEEN	2205
GRAYBURG	2708	3030	OIL/GAS	GRAYBURG	2708
SAN ANDRES	3030	4330	OIL/GAS	SAN ANDRES	3030

32. Additional remarks (include plugging procedure):
Frac Treatment (cont)

5115'-5336' - FLUSH W/941 BBLs SLICK WTR & SPOT 2,000 GAL 15% HCL ACID ACROSS NEXT PERF INT.
5115' - 5336'. SIZE: .43, Number of Holes: 48, Perf Status: OPEN
5115'-5336' - FRAC W/14,998 SLICK WATER, 21,375# 100# MESH & 232,080# 70/40 OTTAWA SAND.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #265140 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 ()**

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 09/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #265140 that would not fit on the form

32. Additional remarks, continued

Porous Zones (Cont)

GLORIETA 4330 4489 OIL/GAS

YESO 4489 5989 OIL/GAS

LOGS SENT BY MAIL.