

DEC 18 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No.
NMNM0531277A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INC. Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

8. Lease Name and Well No.
FNR 35 FEDERAL 3H

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5717

9. API Well No.
30-015-42298

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSW 2220FSL 330FWL 32.260009 N Lat, 103.858710 W Lon
At top prod interval reported below NWSW 2202FSL 1312FWL 32.260050 N Lat, 103.855553 W Lon
At total depth NESE 2098FSL 360FEL 32.259790 N Lat, 103.843640 W Lon

10. Field and Pool, or Exploratory
SAND DUNES DELAWARE, S.

11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T23S R30E Mer

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
06/14/2014

15. Date T.D. Reached
07/04/2014

16. Date Completed
 D & A Ready to Prod.
08/14/2014

17. Elevations (DF, KB, RT, GL)*
3436 GL

18. Total Depth: MD 12038
TVD 7821

19. Plug Back T.D.: MD 12023
TVD 7821

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/TDL/D/HLA/MCFL/HNGS/MWD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	13.375 J55	54.5	0	525	0	400	104	0	0
12.250	9.625 J55	36.0	0	3969	0	1410	429	0	0
8.750	7.000 P110	29.0	0	8259	3963	650	342	0	0
6.125	4.500 P110	13.5	6743	12033	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6503	0						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8356	12017	8356 TO 12017	0.000	0	OPEN - SLIDING SLEEVES
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8356 TO 12017	32443G 15% HCL ACID + 1271711G 18# BXL + 140826G TRT WTR W/ 2330741# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2014	09/27/2014	24	→	210.0	187.0	1442.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 383 SI	Csg. Press.	24 Hr. Rate →	Oil BBL 210	Gas MCF 187	Water BBL 1442	Gas:Oil Ratio 890	Well Status FOW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
DEC 12 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #266889 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAMATION OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DUE 3/27/15

CR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3973	4815	OIL, GAS, WATER	RUSTLER	583
CHERRY CANYON	4816	6248	OIL, GAS, WATER	SALT/SALADO	760
BRUSHY CANYON	6249	7821	OIL, GAS WATER	ANHYDRITE	2302
				BELL CANYON	3973
				CHERRY CANYON	4816
				BRUSHY CANYON	6249

32. Additional remarks (include plugging procedure):

*Sliding sleeves @ 12017, 11820, 11624, 11385, 11147, 10908, 10670, 10389, 10108, 9827, 9546, 9265, 8985, 8746, 8550, 8356

Logs were mailed 9/29/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #266889 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 ()**

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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