		x				AR	TESIA DIS	TRICT
District I 1625 N, French Dr., Hobbs, NM 8824 District II	e –	State of New Mexico Energy Minerals and Natural Resource			APR 1 2 2016 Form C-141 Revised August 8, 2011			
811 S. First St., Artesia, NM 88210								
1000 Rio Brazos Road Aztec NM 87410				rvation Division Sut RECEIVED ppropriate District Of accordance with 19,15,29 N				cordance with 19.15.29 NMAC.
				e, NM 875				
	Dal				rrective A	etion		
OADLING TEL OC	-		CALIDI			CHOH		
NAB1610356886				OPERATOR Initial Report Final Report				
Name of Company Chevron USA 4525 Address 1616 W. Bender Blvd, Hobbs, NM 88240				Contact Stephen Gwin Telephone No. 575-408-0073				
Facility Name Lotos C Federal 907				Facility Type Oil Well				
Surface Owner BLM Mineral Own								
Surface Owner BLAM	<u>Owner</u>							
				N OF REI				
Unit Letter Section Town B 9 24S	ship Range 31E	Feet from the 410	North/	South Line Line	Feet from the 1651	East/V East L	West Line Line	County Eddy
					100 77065()	البين. ۲		L
		Lattude <u>32</u>	2379913	Longitudes	<u>-103.779556</u>	2		
NATURE OF RELEASE								
Type of Release Crude Oil and					Release ~ 17.5			Recovered ~15.5 bbls Hour of Discovery 3/30/2016 -
Source of Release: Damaged Linch-nipple on well head.					Hour of Occurrence Date and 6 ~ 6:00 AM 9:00AM			Hour of Discovery 5/30/2010*
Was Immediate Notice Given?		No 🛛 Not I		If YES, To	Whom?			
By Whom? Stephen Gwin Was a Watercourse Reached?				Date and Hour 4/5/2016 by phone If YES, Volume Impacting the Watercourse.				
was a waitebuist reacheu?	🖸 Yes 🛛	No 1		11 12.5, 40	nume impacting		cjeourse.	
If a Watercourse was Impacted,	Describe Fully	*						
Describe Cause of Problem and Fluid was discovered coming fr			end that he	ad been down	rad at the Latas (ai 907 well	The Chevron Field Specialist
shut in well and then had a vacu								
Describe Area Affected and Cle	anun Action Ta	ken *						
Vacuum trucks were called to p	ick up the spille	d material and a	pproximat	tely 15.5 bbls	were picked up.	Soil un	der the spil	l area is hard packed caliche.
Soil will be removed to a depth of three to four inches and soil samples will be taken at that time to determine if additional soil removal is needed. Once acceptable levels have been achieved, closure will be requested.								
acceptable levels have been ach	ieven, ciosure w	vin de requested.						
I hereby certify that the informative regulations all operators are required.								
public health or the environmer	t. The acceptan	ice of a C-141 re	port by th	e NMOCD m	arked as "Final F	Report" (does nót re	lieve the operator of liability
should their operations have fai or the environment. In addition								
federal, state, or local laws and		plance of a C-14	T Tepone		c me operator of	respons	мянцулки	
-TI a'		OIL CONSERVATION DIVISION						
Signature:				and all t				
	- p - p	· · · · ·		Approved by	Sign Environmental S	ed By Specialis	per 1/24	DRAAMAL
Printed Name: Stephen Gwin		······						
Title: HES Field Advisor	ng (1999)			Approval Da	1c: 4 12 1	6	Expiration	Date: NIA
E-mail Address: Stephen.gwin(achevron.com			Conditions o	f Approval:			
				Conditions of Approval: Remediation per O.C.D. Rules & Guidefinded SUBMIT REMEDIATION PROPOSAL NO				
Date: 4/12/2016 Attach Additional Sheets If 1		575-408-0073		- JUBMIT	REMEDIAL		00084	
Munch Additional Succes II (NECESSALA			LATER T	HAN:	1121		ZRP-SOF

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