(June 2015)

DEPARTMENT OF THE INTERIOR NMOCIP

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an	6 If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No

ADAMONGO WEIL	USB FUIII 3100-3 (A	FUJ IOI BUCII PIODOSAIS	š	<u> </u>		
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No				
1. Type of Well				1		
☑ Oil Well ☐ Gas I	Vell Other			8, Well Name and No	Les C Federal #3	
2. Name of Operator Vintage Drilling	inc	-		9. API Well No 30-01	5-05131	
Ja. Address P.O. Box 248		3b. Phone No. sinclude area cod	r)	10. Field and Pool or I.	хріопатоту Алев	
Artusia, NM 88211-0248 (575) 365-8886		Grayburg Jackson; SR-Q-G-SA				
4. Location of Well (Footage, Sec., T.,)	R.M., or Survey Description)	,		H. Country or Parish, S	State	
660'FNL 660'FWL NW NW Sec	NI, 660'FWL NW NW Sec 11, T17S, R31E		Eddy County, NM			
12, CHF	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off	
	After Casing	Ilydraulic Fracturing	Rec	lamation	Well Integrity	
Subsequent Report	Crising Repair	New Construction	1 Rec	Recomplete V Other		
[] Suoscilion Report	Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Conven to Injection	Plug Hack	=	Water Disposal		
						

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, 16 the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site

API No. 30-015-05131

As required by 43 CFR 3100.0-5(A) and 43 CFR 3162.3, we are notifying you of change of operator on the above referenced well.

Vintage Drilling LLC as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operation conducted on this lease or portion of lease described.

Vintage Orilling LLC meets federal bonding requirements (43 CFR 3104) \$50,000.00 BLM Bond No NMB001334 for O&G Lease NMLC029418B.

The effective date of this change is June 1, 2015.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

- M	is true and correct. Name (Printed Typed)	Secretary Title	02/18/2016	#///
Signature	my my	Date	0210/2010	# //
	THE SPACE FOR FE	DERAL OR STATE OF	ICE USE WARRIN	
Approved by		Title	Topic /	XXIII
	ached. Approval of this motice does not wart or equitable title to those rights in the subject onduct operations thereon.		FEB 22	016 HW K/H/
Title 18 U.S.C Section 1001 and Title any folse, fictitious or fraudulent states	43 U.S.C Section 1212, make it a crime for ments or representations as to any matter with the section of the se	any person knowingly and will tibin its jurisdiction.	fully to make to uny/department or agency of RIRIAL OF LANL/AL	H United States
(Instructions on page 2)		* .	CANLOUND I JOE	1
•				1/
11 01	NM OIL	CONSERVATION	ON V	V ,

This well Plugged and
ABANDONED 1/24/2013

MAR 1 4 20 6

RECEIVED

Accepted for record

If this IS A Re-Entry - Submit Form 3/60-3

Vintage Drilling LLC January 22, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 022216