

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26448
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAVINESS PAINE
8. Well Number #2
9. OGRID Number 4323
10. Pool name or Wildcat E LOVING DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3008' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter P : 760 feet from the SOUTH line and 630 feet from the EAST line
 Section 15 Township 23S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC INTENDS TO TA THE ABOVE WELL. WE ARE REQUESTING FOR A 5 YEAR TA STATUS. THE TA PROCEDURE IS ATTACHED ALONG WITH PROPOSED AND CURRENT WELLBORE DIAGRAMS ON THE CAVINESS PAINE #2.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 3/1/2015

NM OIL CONSERVATION
 ARTESIA DISTRICT
 APR 08 2016

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/06/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Paul Noel TITLE COMPLIANCE OFFICER DATE 4/14/16
 Conditions of Approval (if any):

TA Procedure for Caviness Paine #2

API# 30-015-26448

MIRU pulling unit.

Pull rods, pump, tubing and BHA.

Run back in hole with tubing and spot 2% KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down.

RU wireline and set 5-1/2" CIBP at $\pm 6000'$ ($\pm 76'$ above top of Delaware perms).

Dump bail 35' of cement on top of CIBP.

Pressure test to 550 psi for 30 minutes after giving NMOCD rep 48 hr notice.

**Caviness Paine 2
Proposed TA Wellbore Diagram**

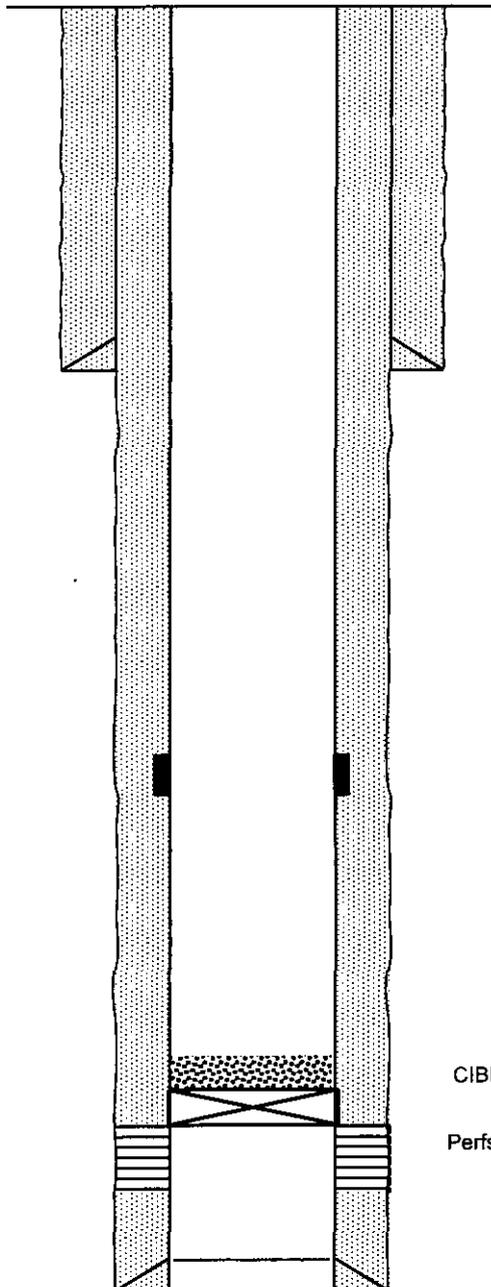
Created: 04/04/16 By: RJ DeBruin
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: Caviness Paine
 Field: East Loving Delaware
 Surf. Loc.: 760' FSL & 630' FEL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 2 St. Lse: Fee
 API: 30-015-26448
 Surface TSHP/Rng: 23S / 28E
 Unit Ltr.: P Section: 15
 Bottom Hole TSHP/Rng: _____
 Unit Ltr.: _____ Section: _____
 COST CTR: UCUS14300
 CHEVNO: KV8199

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 522'
 Sxs Cmt: 310
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3,008'
 DF: _____
 GL: 2,994'
 Ini. Spud: 09/06/90
 Ini. Comp.: 09/20/90



Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#, J-55
 Depth: 6,300'
 Sxs Cmt: 1,425
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

DV Tool @ 3,105'

CIBP @ ~6000' w/ 35' cement

Perfs: 6076'-6181' (2 SPF, 46 holes)
 Delaware

PBTD: 6,261'
 TD: 6,300'

**Caviness Paine 2
Current Wellbore Diagram**

Created: 04/04/16 By: RJ DeBruin
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: Caviness Paine
 Field: East Loving Delaware
 Surf. Loc.: 760' FSL & 630' FEL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 2 St. Lse: Fee
 API: 30-015-26448
 Surface TSHP/Rng: 23S / 28E
 Unit Ltr.: P Section: 15
 Bottom Hole TSHP/Rng: _____
 Unit Ltr.: _____ Section: _____
 COST CTR: UCUS14300
 CHEVNO: KV8199

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 522'
 Sxs Cmt: 310
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3,008'
 DF: _____
 GL: 2,994'
 Ini. Spud: 09/06/90
 Ini. Comp.: 09/20/90

Tubing Detail - 9/1990

176 Jts 2 7/8", J-55 Tubing
TAC @ 5,723'
12 Jts 2 7/8", J-55 Tubing
Seat Nipple @ 6,173'
Perforated Joint @ 6,177'
Mud Anchor @ 6,207'

Rod Detail - 10/2008

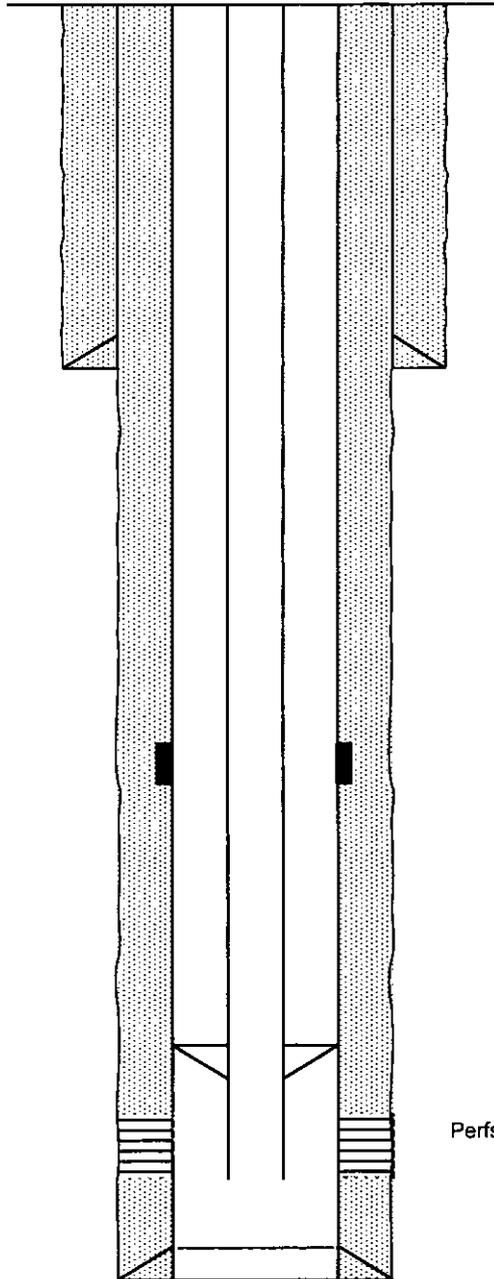
73 - 7/8" Rods @ 1,861'
172 - 3/4" Rods @ 6,161'
Rod pump @ 6,173' (2.5-1.5 RHBM)

DV Tool @ 3,105'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#, J-55
 Depth: 6,300'
 Sxs Cmt: 1,425
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

Perfs: 6076'-6181' (2 SPF, 46 holes)
 Delaware



PBTD: 6,261'
 TD: 6,300'