

District I - (575) 393-6161 ARTESIA DISTRICT

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-43464
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yardbirds 34 W2OB Fee
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Culebra Bluff; Wolfcamp, South 75750
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3087 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location
Unit Letter O : 150 feet from the South line and 2310 feet from the East line
Section 34 Township 23S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/17/16.. TD 8 3/4" hole @ 10008'. Ran 10008' of 7" 26# P110 BT&C & LT&C csg. Cmt 1st stage with 550 sks Lite Class C (65:35:0) w/additives. Mixed @ 11.0 PPG w/ 2.78 yd. Tail w/400 sks Class H (50:50:0) w/additives. Mixed @ 14.5 PPG w/1.19 yd. Plug down @ 12:45 PM 03/17/16. Pressured up to 3600# to set ECP. Dropped bomb & opened DV tool w/422#. Circ 87 sks of cmt off of DV tool to the pit. Cmt 2nd stage w/150 stage w/150 sks Class C (60:40:0) w/additives. Mixed @ 12.6 PPG w/2.16 yd. Tail w/100 sks Class C (50:50:0) w/additives. Mixed @ 14.3 PPG w/1.30 yd. Plug down @ 3:15 PM 03/17/16. Circ 9 sks of cmt to the pit. At 4:30 AM 03/18/16, tested csg to 2500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

Spud Date: 03/02/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 03/29/16

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 4/8/16

Conditions of Approval (if any):