Furm 3160-5		UNITED STATES			1		ORM APPROVED	
(August 2007) DEPARTMENT OF THE INTERIOR						E	DMB No. 1004-0137 xpires: July 31, 2010	
BUREAU OF LAND MANAGEMEN						5. Lease Serial No. NMLC-029395B		
Do not e	use this f	OTICES AND REPOR orm for proposals to Use Form 3160-3 (AP	drill or to re	enter an	G. If	Indian, Allouce o	or Tribe Name	
1 True - P112 - 1	SUBMI	IN TRIPLICATE - Other in	nstructions on pa	ge 2.	7. lf	Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well Gas Well Oil Well Gas Well Other SWD, APD approved 3/4/2015					Oxy	8. Well Name and No. Oxy Doc Slawin Fed #1		
2. Name of Operator Trinity Environmental SWD LLC					9. A 30-(9. API Well No. 30-015-33180		
3a. Address 3b. Phone No. (include 13443 Hwy 71 West, Austin, TX 78738 3b. Phone No. (include)					sode) 10. Field and Pool or Exploratory Area SWD: Bone Spring-Wolfcamp			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Paris				,
60 FSL & 640 FWL, Sec 29 T17						y, NM		
	12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURE OF	NOTICE, R	EPORT OR OTH	ER DATA	
TYPE OF SUBMIS	SION			TYPE O	F ACTION	· · · · ·		
Notice of Intent		Acidize	Д Десреп	Ę	_	(Start/Resume)	Water Shut-Off	
	.	Alter Casing	Fracture T		Reclamatic		Well Integrity Other Set csg, BOP	test.
Subsequent Report		Change Plans	Plug and /			e Iy Abandon		
Final Abandonment I	Notice	Convert to Injection	Plug Back		Water Disp			
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