UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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Lease Serial No.	
NMNM01085	

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Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.					b. II indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
i. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Weli Name and No. IRWIN 23-14 FEDERAL 1		
Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY E-Mail: tstathem@cimarex.com					9. API Well No. 30-015-39891		
3a. Address 202 S. CHEYENNE AVE, STE 1000 Ph: 918-29 TULSA, OK 74103			o. (include area code 95-1763)	10. Field and Pool, or Exploratory ABO WOLFCAMP WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 23 T19S R30E NENE 1300FNL 695FEL					EDDY COUNTY, NM		
							
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATI	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
☐ Notice of Intent	☐ Acidize	□ Dec	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off	
···· •	Alter Casing	□ Frac	cture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	□ Nev	v Construction	☐ Recomp	olete .	Other .	
☐ Final Abandonment Notice	Change Plans	Plu:	g and Abandon.	Tempor	arily Abandon	Drilling Operations	
	□ Convert to Injection	🗖 Plu	g Back	□ Water □	Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling: 4/18/13 Spud well. TD 17-1/2" hole # 378'. RIH w/ 13-3/8" 54.5#, J55, STC csg and set @ 378'. Mix & pump 400 sx Halcem C, 14.8 ppg, 1.35 yld. Circ 6 bbls to surface. WOC 12+ hrs. 4/19/13 Test csg to 1000# for 30 mins. OK. 4/23/13 TD 12-1/4" hole @ 3950'. 4/24/13 RIH w/ 9-5/8", 40#, J55, LTC csg & set @ 3950'. Mix & pump lead: 1275 sx Econocem HLC, 12.9 ppg, 1.88 yld; tail w/ 250 sx Halcem C, 14.8 ppg, 1.33 yld. Circ 110 bbls to surf. WOC 12+ hrs. 4/25/13 Test csg to 1500# for 3 mins. Ok. 4/28/13 TD 8-3/4" pilot hole @ 9100'. 5/04/13 RIH w/ whipstock & tailpipe. Set @ 9081'. Mix & pump 425 sx Class H cmt. Drill cmt from 7908-8281'. KO lateral. RECEIVED							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #214353 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/24/2013 () Name (Printed/Typed) TERRI STATHEM Title COORDINATOR REGULATORY COMPLIA							
Name(17)Mea/1(pea) TERRIST	ATHEM		THE COOKE	NATUR KI	EGULATURT COMP	LIA	
Signature (Electronic S	ubmission)		Date 07/20/2	013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
ACCEPTED FO	R RECORD	·····	1				
Approved By /S/ DAVII	OR GLASS	3	Title			Date	
Conditions of approval, if any Are affacted extensions of approval, if any Are affacted extensions of approval, if any Are affacted extensions of approval to conduct	stable title to those rights in the	not warrant or subject lease	Office			-	
Title 18 U.S.C. Section 1001 and Title 43 t States any false, ficitious or firm dulent s	S.C. Section 1212, make it a	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or a	gency of the United	