

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
NM OIL CONSERVATION DISTRICT MAR 07 2016 RECEIVED										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name CCAP State Com 6. Well Number: 6H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC				9. OGRID 229137						
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat <i>Esperanza; Wildcat; Bone Spring</i> <i>(97755)</i>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	16	22S	27E		1650	North	330	East	Eddy
BH:	E	16	22S	27E		2015	North	353	West	Eddy
13. Date Spudded 4/3/15	14. Date T.D. Reached 5/2/15	15. Date Rig Released 5/4/15		16. Date Completed (Ready to Produce) 2/15/16		17. Elevations (DF and RKB, RT, GR, etc.) 3102' GR				
18. Total Measured Depth of Well 13205'		19. Plug Back Measured Depth 13130'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8885-13115' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	48#	257'		17 1/2"		1116 sx		0		
9 5/8"	36#	1925'		12 1/4"		750 sx		0		
7" & 5 1/2"	29# & 17#	13200'		8 3/4"		2125 sx		0		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 8885-13055' (756) 13105-13115' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8885-13055' Acidz w/63191 gal 15%; Frac w/6317192# sand & 5924345 gal fluid				
28. PRODUCTION										
Date First Production 2/26/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/27/16	Hours Tested 24	Choke Size 42/64"	Prod'n For Test Period	Oil - Bbl 253	Gas - MCF 480	Water - Bbl. 2132	Gas - Oil Ratio			
Flow Tubing Press. 2000#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 253	Gas - MCF 480	Water - Bbl. 2132	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tyler Deans				
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Stormi Davis</i>		Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 3/2/16			
E-mail Address: sdavis@concho.com										

OK

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	255'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	415'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	798'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	867'	T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Rustler 195'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar 1913'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon 2046'	Base Greenhorn	T.Granite
T. Blinebry		T. Cherry Canyon 2682'	T. Dakota	
T.Tubb		T. Brushy Canyon 3878'	T. Morrison	
T. Drinkard		T. Bone Spring Lm 5222'	T.Todilto	
T. Abo		T. 1st Bone Spring 6447'	T. Entrada	
T. Wolfcamp		T. 2nd Bone Spring 7166'	T. Wingate	
T. Penn		T. 3 rd Bone Spring 8530'	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology