NM OIL CONSERVATION ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

APR 1 5 2016

Form C-141 Revised August 8, 2011

Sufficient appropriate District Office in accordance with 19.15.29 NMAC.

Release	Notification	and	Corrective	Action

NAB 1611035718	OPERATOR	🔀 Initial Report	Final Report
Name of Company	Contact		
Yates Petroleum Corporation 25575	Amber Griffin		
Address	Telephone No.		
104 S. 4 th Street	575-748-1471		
Facility Name	Facility Type		
State CO SWD System (Johnston BE Battery)	Flow line		
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Surface Owner	Mineral Owner	API No.
Fee	-	30-015-20054
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the 330	East/West Line	County
A	8	19S	25E	330	North		East	Eddy

Latitude 32.68195 Longitude 104.49891

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered				
Produced water	30 B/PW	15 B/PW				
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Flow line	4/12/2016; AM	4/12/2016; AM				
Was Immediate Notice Given? 🛛 Yes 🔲 No 🛄 Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson					
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 4/12/2016; 2:53 PM (Email)					
Was a Watercourse Reached? 🔲 Yes 🛛 No	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*	····					
Describe Cause of Problem and Remedial Action Taken.						
A release was discovered near an out of service PVC water line, this line h						
party, not associated with Yates Petroleum, opened this valve allowing pro-						
to the scene to take a report. Upon discovery, the valve was again closed.	While removing fluids from the line it	t was noted that the leak on the PVC line				
was near the collar. A vacuum truck was called to pick up fluids from insi	de the PVC line.					
Describe Area Affected and Cleanup Action Taken.*						
The affected area is approximately 0.1626 acres in the pasture (see attached						
and soils are in the process of being hauled to a NMOCD approved facilit						
approved laboratory for analysis of TPH, BTEX and Chlorides, Yates is v	aiting on analytical results to determi	ne next course of clean-up action. If initial				
analytical results for TPH and BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submit	tted to the OCD requesting closure. If the				
analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 150', Section 8,						
T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by th						
should their operations have failed to adequately investigate and remediat						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	VATION DIVISION				
		11				
Signature: Umbu 6m/Kin		the here is				
	Approved by Environmental Specialt	STILL STATICE				
Printed Name: Amber Griffin	ripprovide by Entrioninonial Spoolai					
	11011					
Title: Environmental Representative	Approval Date: 4 9 6	Expiration Date: NIH				
E-mail Address: agriffin@yatespetroleum.com	Conditions of Approval:	Attached				
	Remediation per O.C.D. Ru	lles & Guidelines				
Date: April 15, 2016 Phone: 575-748-4111	SUBMIT REMEDIATION PR					
* Attach Additional Sheets If Necessary	LATER THAN: 5 201	1000000000000000000000000000000000000				
	01201	LKH- 262				