

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

APR 18 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1611035243		246289		OPERATOR		<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report	
Name of Company WPX Energy Inc/ RKI E&P, LLC				Contact Lucas Smith			
Address 3500 One Williams Center Tulsa, OK 74172				Telephone No. 539-573-0176			
Facility Name: North Brushy Draw 35-9H				Facility Type : Oil and Gas Well			
Surface Owner: Federal		Mineral Owner: Federal		API No. 30-015-42220			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	35	25S	29E	300	FNL	260	FEL	Eddy

Latitude: 32.0926101 Longitude: -103.9468205

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 30 Bbls	Volume Recovered: 28 Bbls
Source of Release Dump valve malfunction sent produced water to flare	Date and Hour of Occurrence 04/15/16	Date and Hour of Discovery 04/15/16 - 1500hrs MT
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Message left at Artesia Field Office	
By Whom? Lucas Smith	Date and Hour: 04/16/16 - 1208hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

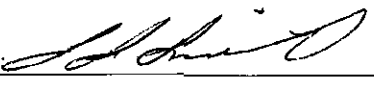
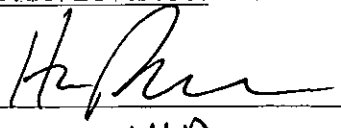
Describe Cause of Problem and Remedial Action Taken.*

Dump valve malfunction sent produced water to flare

Describe Area Affected and Cleanup Action Taken.*

Fluid was standing around the flare. Vacuum truck was dispatched to recover free standing fluid, approximately 28 Bbls recovered. Offsite affected soil will be dug and hauled. Confirmation samples will be collected.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Lucas Smith		Approved by Environmental Specialist: 	
Title: EHS Manager		Approval Date: 4/19/16	Expiration Date: N/A
E-mail Address: Lucas.smith@wpxenergy.com		Conditions of Approval:	
Date: 04/18/16 Phone: 539-573-0176		Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 5/20/16	

* Attach Additional Sheets If Necessary

Attached ☐

2RP-3649