

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM7752

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MERAK 7 FEDERAL 49. API Well No.
30-015-4061010. Field and Pool, or Exploratory
LOCO HILLS11. County or Parish, and State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CIMAREX ENERGY COMPANYContact: CRISTEN BURDELL
E-Mail: cburdell@cimarex.com3a. Address
202 S. CHEYENNE AVE STE 1000
TULSA, OK 741033b. Phone No. (include area code)
Ph: 918-560-70384. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T17S R30E SESE 1650FSL 990FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 18 2016

RECEIVED

Accepted for record

NIAUCD 4/19/16

AB

H2S Exceeds 100 ppm. Submit ROE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #273875 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 01/13/2015 ()

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Davis

Title

SPT

Date

4-10-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 48 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



LABORATORY SERVICES
Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Cimarex Energy
Attention: Mark Cummings
600 N. Marienfeld, Suite 600
Midland, Texas 79701

Sample: Sta. # T9624230-3
Identification: Merak 7-4
Company: Cimarex Energy
Lease:
Plant:

Sample Data: Date Sampled 7/10/2013 10:00 AM
Analysis Date 7/12/2013
Pressure-PSIA 40
Sample Temp F 98
Atmos Temp F 89
Sampled by: J. Stevens/Gas Meas
Analysis by: Vicki McDaniel

H2S = 1,000 PPM

Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S	0.100	
Nitrogen	N2	2.647	
Carbon Dioxide	CO2	0.519	
Methane	C1	67.248	
Ethane	C2	14.775	3.941
Propane	C3	8.751	2.405
I-Butane	IC4	1.043	0.340
N-Butane	NC4	2.635	0.829
I-Pentane	IC5	0.622	0.226
N-Pentane	NC5	0.633	0.229
Hexanes Plus	C6+	1.027	0.444
		100.000	8.415

1000 PPM

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1386.5	Calculated	0.8319
At 14.65 WET	1362.3		
At 14.696 DRY	1390.8		
At 14.696 WET	1367.2	Molecular Weight	24.0937
At 14.73 DRY	1394.0		
At 14.73 Wet	1370.0		